

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Arch Petroleum Inc.

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1500' FNL & 150' FWL, Section 27, T23S, R37E

5. Lease Designation and Serial No.

LC-030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C. E. Lamunyon #80

9. API Well No.

30-025-35624

10. Field and Pool, or Exploratory Area

Teague Simpson

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

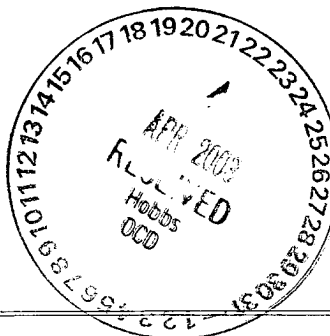
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud & Set Surface Csg - MIRU Patterson #54. Spud well @ 16:30 hrs 04/11/03. Drld 17-1/2" hole to 1115'. TD reached @ 13:30 hrs 04/13/03. Ran 25 jts 13-3/8" 48# H-40 ST&C csg. Cmt'd w/ 800 sks 65:35 POZ @ 12.8 ppg followed by 200 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 21:45 hrs 04/13/03. Circ 200 sks to surface. WOC 29 hrs. Make cut-off. Weld on WH. NU BOP's & test ok.

ACCEPTED FOR RECORD

APR 18 2003

SARY GOURLEY
PETROLEUM ENGINEER



14. I hereby certify that the foregoing is true and correct

Signed Cathy Amber
(This space for Federal or State office use)

Title Sr. Operation Tech

Date 04/16/03

Approved by _____
Conditions of approval, if any:

Title _____

Date _____