

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised July 28, 2000

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address Xeric Oil & Gas Corporation P. O. Box 352 Midland, TX 79702		2 OGRID Number 025482
		3 Reason for Filing Code/ Effective Date NW
4 API Number 30 - 0 025-36051	5 Pool Name Nadine Drinkard Abo	6 Pool Code 47510
7 Property Code 27462	8 Property Name Herradura	9 Well Number 4

II. 10 Surface Location

UL or lot no. J	Section 15	Township 19S	Range 38E	Lot Idn	Feet from the 1928	North/South Line South	Feet from the 2161	East/West line East	County Lea
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11 Bottom Hole Location SAME

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lse Code P	13 Producing Method Code Pumping	14 Gas Connection Date 2/1/03	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
021778	Sunoco, Inc. (R&M) P. O. Box 2039 Tulsa, OK 74102	2831017	O	P, Sec. 15, 19S, 38E Herradura #1 Battery
024650	Dynegy Midstream 1000 Louisiana Houston, TX 77002-5050	2831018	G	P, Sec. 15, 19S, 38E Herradura #1 Battery

IV. Produced Water

23 POD 2831019	24 POD ULSTR Location and Description P, Sec. 15, 19S, 38E, Herradura #1 Battery
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V. Well Completion Data

25 Spud Date 12/7/02	26 Ready Date 1/28/03	27 TD 7740	28 PBD 7400	29 Perforations 6872-7400	30 DHC, MC
31 Hole Size	32 Casing & Tubing Size	33 Depth Set	34 Sacks Cement		
12 1/4"	8 5/8" 24# J55 Csg.	1,695'	900 Sx Class C		
7 7/8"	5 1/2" 17# N80 (7750')	7,740'	1710 Sx Class C&H		
	2 7/8" tbg. (240 Jts.)	7,200			

VI. Well Test Data

35 Date New Oil 2/1/03	36 Gas Delivery Date 2/1/03	37 Test Date 3/8/03	38 Test Length 24 hr.	39 Tbg. Pressure N/A	40 Csg. Pressure 40
41 Choke Size N/A	42 Oil 40	43 Water 6	44 Gas 66	45 AOF	46 Test Method Pump

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Angie Crawford*
Printed name: Angie Crawford

Title: Production Analyst

Date: 3/12/03 Phone: 915-683-3171

OIL CONSERVATION DIVISION

Approved by:

Title: PETROLEUM ENGINEER

Approval Date:

APR 23 2003