State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

District II 811 South First, Artesia, NM 88210

Submit to Appropriate District Office

5 Copies

11 South First, Artesia, NM 88210 istrict III	OIL CONSERVATION DIVISION 2040 South Pacheco
000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe. NM 87505
istrict IV	

A ACTION DEPOND
 AMENDED DEPORT

trict IV	ahaaa Canta	E. NN 97505						*			
			BLE A	ND AUT		TION TO T	RANS	PORT	² OCBT	D Numbe	
			•	me and Address nd Ranch, I						1416	er
		303 W	/. Wall A	ve., Suite 1	1800				3 Reason fo		Code Marchy Z
4 /	API Number	Midi	and, IX	79701-51		l Name			<u></u>		Pool Code
					rth Vacuun	um Atoka Morrow (Gas)			86800		
7 P	roperty Code				-	erty Name		•		'w	ell Number
10	31012 Surface L	acetion			Kirby "	26" State					1
or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/Sou	th Line	Feet from the	East/We:	st line	County
Ε	26	17S	34E		1980	no	rth	1310	we	est	Lea
11	Bottom F	Iole Locat	ion						1		
or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/So	uth line	Feet from the	East/We	st line	County
Lse Code	¹³ Producin	g Method Code F		Connection Date of Available	e 15 C-129	Permit Number		C-129 Effective l	Date	17 C-1	29 Expiration Date
		ransporter									
" Transpor		19 T	ransporter l and Addres			²⁰ POD ²¹ O/G			²² POD UL and D	STR Loc Description	
03678	35			d Services	28	34420	G				
7.17				eet, Bldg. 7		1,5 (,0	e e e e e e e e e e e e e e e e e e e				
3510	2		<u>nd. TX</u> Partners	79705 Marketing	30	211110	0				
رماور د			O. Box 2	_	70	MAPL					
		Tuls	a. OK. 7	74102							
* 5-7-40-00					\$47.544.10 ex 4.500						
					27 Charles - 1500		ର୍ଷ ପ୍ରକ୍ରିଲ ପ୍ରକ୍ରିଲ କ୍ରିଲ ଅନ୍ତର୍ଜ ବର୍ଷ	2			
and the second second second	Control of the contro										
and the second	Superior de la companya de la compa			,						,	· · · · · · · · · · · · · · · · · · ·
and and and and and		, , , , , , , , , , , , , , , , , , , ,					To Continue				•
7 Prod	luced Wa	ter									<i>f</i>
	luced Wa	ter			24)	POD ULSTR Loca	tion and I	Description			f
		ter			24]	POD ULSTR Loca	tion and I	Description			
ار کا کار . Well	'POD ととなる Complet	ion Data							<u> </u>		
Well	'POD せく 21	ion Data	eady Date 8/8/03		²⁴ 1 17 TD 11964'	POD ULSTR Loca ** PB 119	TD	Description 29 Perfor 11819' —		\(\lambda_{\infty}\)	
Well	Complete 17/03	ion Data	3/8/03	Chalco & Table	" TD 11964′	" рв 119	т р 10'	2º Perfor 11819'	11835' (C)	S. Hos	³⁰ DHC, MC
Well	Complet: ud Date 17/03 31 Hole Size	ion Data	3/8/03	Casing & Tubir	²⁷ TD 11964' ng Size	" рв 119	TD 10' Depth So	2º Perfor 11819'	11835'	(7)	30 DHC, MC
Well	Complet ud Date 17/03 "Hole Size 17 ½"	ion Data	3/8/03	3 3/8", H-40	"TD 11964' ng Size), 48#	" рв 119	TD 10' 3 Depth Sc 520'	2º Perfor 11819'	11835'	550	30 DHC, MC Ks Cernent O SX C
Well	Complet: ud Date 17/03 31 Hole Size	ion Data	3/8/03 13 9		" TD 11964' ng Size), 48#	" рв 119	TD 10' Depth So	²⁹ Perfor 11819' —	11835'	550 125	30 DHC, MC
Well	2 POD Complete 17/03 31 Hole Size 17 1/2" 12 1/4"	ion Data	3/8/03 13 9	3 3/8", H-40 5/8", K-55,	" TD 11964' ng Size), 48#	" рв 119	TD 10' 3 Depth So 520' 4948'	²⁹ Perfor 11819' —	11835'	550 125	30 DHC, MC Kis Cement O SX C O SX C
Well Spr 1/1	Complet: ud Date 17/03 "Hole Size 17 ½" 12 ¼" 8 ¾"	ion Data **R 3	3/8/03 13 9	3 3/8", H-40 5/8", K-55, ½", N-80, 2 2 3/8"	27 TD 11964' ng Size 0, 48# 1, 40# 0/17#	²⁸ PB 119	TD 10' 520' 4948' 11964 11833	²⁹ Perfor 11819' —	11835	550 125	** DHC, MC **S Cement D Sx C O Sx C
. Well 25 Spr 1/1 (I. Well 25 Date	Complet: ud Date 17/03 31 Hole Size 17 ½" 12 ¼" 8 ¾" 1 Test Da New Oil	ion Data *R 3 ta *Gas Del	3/8/03 13 9 5	3 3/8", H-40 5/8", K-55, ½", N-80, 2 2 3/8"	" TD 11964' ng Size), 48#	²⁸ PB 119	TD 10' 520' 4948' 11964 11833	²⁹ Perfor 11819' —	11835'	550 125	30 DHC, MC 30 SX C 30 SX C 30 SX C 30 SX C/H 40 Csg. Pressure
. Well 25 Spr 1/1 I. Well 35 Date 3/8	Complet: ud Date 17/03 "Hole Size 17 ½" 12 ¼" 8 ¾" 1 Test Da New Oil 3/03	ta **Gas Dei	3/8/03 13 9 5 ivery Date ting	3 3/8", H-40 5/8", K-55, ½", N-80, 2 2 3/8"	27 TD 11964' ng Size 0, 48# 0/17#	²⁸ PB 119	TD 10' 520' 4948' 11964 11833	²⁹ Perfor 11819' — et	11835'	550 125	30 DHC, MC 65 Cement 60 sx C 60 sx C 70 sx C/H 60 Csg. Pressure 60
. Well 25 Spr 1/1 I. Well 35 Date 3/8	Complet: ud Date 17/03 31 Hole Size 17 ½" 12 ¼" 8 ¾" 1 Test Da New Oil	ta *Gas Dei tes:	3/8/03 13 9 5	3 3/8", H-40 0 5/8", K-55, 1/2", N-80, 2 2 3/8"	27 TD 11964' ng Size 0, 48# 1, 40# 0/17#	²⁸ PB 119	TD 10' 520' 4948' 11964 11833	²⁹ Perfor 11819' —	11835'	550 125	30 DHC, MC 30 SX C 30 SX C 30 SX C 30 SX C/H 40 Csg. Pressure
Well 25 Spr 1/1 I. Wel 28 3/8 41 Cho	Complete de Date 17/03 The Hole Size 17 ½" 12 ¼" 8 ¾" I Test Da New Oil 3/03 Oke Size	ta *Gas Del tes:	3/8/03 13 9 5 ivery Date ting Oil Bbls	3 3/8", H-40 0 5/8", K-55, 1/2", N-80, 2 2 3/8"	27 TD 11964' ng Size 0, 48# , 40# ,0/17# est Date Water Bbls	³³ Test Lo 24 "Ga 3923 M	TD 10' 520' 4948' 11964 11833 ength	²⁹ Perfor 11819' — et 39 Tbg. I 28	11835' Pressure 50 OF	550 125 2100	** Test Method
Well 25 Spr 1/1 I. Wel 3/8 41 Cho I hereby cerd d that the in	Complet: ud Date 17/03 31 Hole Size 17 ½" 12 ½" 8 ¾" 1 Test Da New Oil 3/03 oke Size	ta ** Gas Delites 200 cs of the Oil Concess of t	3/8/03 13 9 55 ivery Date ting Oil Bbls servation Div	3 3/8", H-40 5/8", K-55, ½", N-80, 2 2 3/8"	27 TD 11964' ng Size 0, 48# , 40# 0/17# est Date Water Bbls complied with	³³ Test Lo 24 "Ga 3923 M	TD 10' 520' 4948' 11964 11833 ength	²⁹ Perfor 11819' — et	11835' Pressure 50 OF	550 125 2100	** Test Method
Well 25 Spr 1/1 I. Wel 35 Date 3/8 41 Cho I hereby cerd d that the ind belief.	Complet: ud Date 17/03 31 Hole Size 17 ½" 12 ½" 8 ¾" 1 Test Da New Oil 3/03 oke Size	ta ** Gas Delites 200 cs of the Oil Concess of t	3/8/03 13 9 55 ivery Date ting Oil Bbls servation Div	3 3/8", H-40 5/8", K-55, 1/2", N-80, 2 2 3/8"	27 TD 11964' ng Size 0, 48# 0, 40# 0/17# est Date Water Bbls complied with knowledge	³³ Test Lo 24 "Ga 3923 M	TD 10' 520' 4948' 11964 11833 ength	²⁹ Perfor 11819' — et 39 Tbg. I 28	11835' Pressure 50 OF	550 125 2100	** Test Method
Well Solution Well Solution Well Solution I. Well Cho I hereby cert d that the in d belief. gnature:	Complete ud Date 17/03 31 Hole Size 17 ½" 12 ¼" 8 ¾" 1 Test Da New Oil 36/03 oke Size tify that the rule formation given	ta ** Gas Delites tesi 200 es of the Oil Conson above is true and	ivery Date ting Oil Bbls servation Divid complete t	3 3/8", H-40 5/8", K-55, 1/2", N-80, 2 2 3/8"	"TD 11964' Ing Size 1, 48# 1, 40# 10/17# The sest Date Water Bbls Complied with knowledge	33 Test La 24 44 Ga 3923 M	TD 10' 520' 4948' 11964 11833 ength	"Perfor 11819' — st	Pressure 50 OF	550 125 2100 DIVIS	** Test Method
Well Well Spi 1/1 I. Wel St Date 3/8 4 Cho I hereby cert d that the in d belief. gnature: inted name:	Test Da New Oil 3/03 That the rule formation gives To Da New Jim Size 17 1/2" The st Da New Oil 18/03 The st Da New Oil 18/03 The st Da New Jim Size 1/4" The st Da New Oil 18/03	ta ** Gas Delites 200 es of the Oil Conna above is true and another is true another is true and another is true another is true and another is true and another is true another is true and another is true another	3/8/03 13 9 5 ivery Date ting Oil Bbls servation Divid complete to the compl	3 3/8", H-40 5/8", K-55, 3/2", N-80, 2 2 3/8" 0 vision have been to the best of my	17 TD 11964' Ing Size 10, 48# 10/17# The state was a size of the state of the sta	33 Test La 24 4 Ga 3923 M	TD 10' 520' 4948' 11964 11833 ength	²⁹ Perfor 11819' — et 39 Tbg. I 28	Pressure 50 OF	550 125 2100 DIVIS	** Test Method
Well Spr 1/1 I. Well Spr 1/1 Inhereby certain did belief. Ignature: rinted name:	Complete ud Date 17/03 Thole Size 17 ½" 12 ¼" 8 ¾" I Test Da New Oil 3/03 Oke Size tify that the rule formation given	ta *Gas Del tes 200 es of the Oil Conn above is true an	ivery Date ting Oil Bbls servation Divid complete t	3 3/8", H-40 5/8", K-55, 1/2", N-80, 2 2 3/8" 0 vision have been to the best of my	27 TD 11964' Ing Size 10, 48# 10/17# Lest Date Water Bbls complied with knowledge A	38 Test La 24 "Ga 3923 M	TD 10' 520' 4948' 11964 11833 ength	"Tbg. I 28 "ADNSERVAT	Pressure 50 OF	550 125 2100 DIVIS	** Test Method
Well Well Sophis Spin 1/1 I. Wel Sophis Date 3/8 " Cho I hereby cert id that the in id belief. ignature: rinted name: itle:	Complete ud Date 17/03 Thole Size 17 ½" 12 ¼" 8 ¾" I Test Da New Oil 3/03 Oke Size Lify that the rule formation gives	ta **Gas Delites of the Oil Connators true and adoption in above is true and adoption in a contract true and a contract true an	ivery Date ting Oil Bbls servation Divid complete trille ffairs Co	3 3/8", H-40 5/8", K-55, 3/2", N-80, 2 2 3/8" 0 vision have been to the best of my	17 TD 11964' Ing Size 10, 48# 10/17# The sest Date Water Bbls Complied with knowledge A A A A A A A A A A A A A A A A A A	38 Test La 24 44 Ga 3923 M Consproved by: Citle:	TD 10' 520' 4948' 11964 11833 ength	"Tbg. I 28 "ADNSERVAT	Pressure 50 OF	550 125 2100 DIVIS	** Test Method
I hereby certain de belief. ignature: rinted name: litle:	Complete ud Date 17/03 Thole Size 17 ½" 12 ¼" 8 ¾" I Test Da New Oil 3/03 Oke Size Lify that the rule formation gives	ta **Gas Delites 200 es of the Oil Constant above is true and above is true and applications of the Oil Constant above is true above is true and applications of the Oil Constant above is true and applications of the Oil Constant above is true and applications of the Oil Constant above is true above is true and applications of the Oil Constant above is true and applications of the Oil Constant above is true abo	ivery Date ting Oil Bbls servation Divid complete trille ffairs Co	3 3/8", H-40 5/8", K-55, ½", N-80, 2 2 3/8" 0 vision have been to the best of my second in ator (915) 687	17 TD 11964' Ing Size 10, 48# 10/17# The est Date Water Bbls Complied with knowledge A 1-1-1777 The previous open	38 Test La 24 44 Ga 3923 M Consproved by: Citle:	TD 10' 520' 4948' 11964 11833 ength	"Tbg. I 28 "ADNSERVAT	Pressure 50 OF	550 125 2100 DIVIS	** Test Method