

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

| | |
|---------------------------|--|
| WELL API NO. | 30-025-36093 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| State Oil & Gas Lease No. | |

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | |
|---|--|
| 1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ | 7. Lease Name or Unit Agreement Name Kirby "26" State |
| b. Type of Completion: NEW WORK PLUG DIFF. WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER _____ | |
| 2. Name of Operator Fasken Oil and Ranch, Ltd. (151416) | 8. Well No. 1 |
| 3. Address of Operator 303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116 | 9. Pool name or Wildcat North Vacuum Atoka Morrow |

| | | | | | |
|--|----------------------------------|--|--|--|--|
| 4. Well Location Unit Letter <u>E</u> : 1980 Feet From The <u>North</u> Line and 1310 Feet From The <u>West</u> Line Section 26 Township 17S Range 34E NMPM County Lea | | | | | |
| 10. Date Spudded 1/17/03 | 11. Date T.D. Reached 2/26/03 | 12. Date Compl. (Ready to Prod.) 3/9/03 | 13. Elevations (DF& RKB, RT, GR, etc.) 4032' GR | 14. Elev. Casinghead | |
| 15. Total Depth 11964' | 16. Plug Back T.D. 11915' | 17. If Multiple Compl. How Many Zones? | 18. Intervals Drilled By Rotary Tools All | Cable Tools | |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name 11819' - 11835' Atoka Morrow | | | | 20. Was Directional Survey Made Yes | |
| 21. Type Electric and Other Logs Run GR/CCL | | | 22. Was Well Cored No | | |

| | | | | | | | |
|---|----------------|-----------|--|--------------------------------|---------------|-----------|------------|
| 23. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED | | |
| 13 3/8" | 48# | 520' | 17 1/2" | 550 sx C | 197 sx | | |
| 9 5/8" | 36/40# | 4948' | 12 1/4" | 1250 sx C | TOC 400' | | |
| 5 1/2" | 20# | 11964' | 8 3/4" | 1 st stage 800 sx C | 235 sx | | |
| | | | | 2 nd stage 1300 C | TOC 4600' | | |
| | | | | | DV tool 9551' | | |
| 24. LINER RECORD | | | 25. TUBING RECORD | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2 3/8" | 11736' | 11736' |
| 26. Perforation record (interval, size, and number) 11819' - 11835' 4 jsfp, 90 degree phased, 65 holes | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11819'-11835' AMOUNT AND KIND MATERIAL USED 154000 scf N2 | | | | |

| | | | | | | | |
|--|------------------------|--|------------------------|-------------------|--|------------------------------------|-------------------------|
| 28. PRODUCTION | | | | | | | |
| Date First Production 3/9/03 | | Production Method (Flowing, gas lift, pumping - Size and type pump) flowing | | | Well Status (Prod or Shut-in) Shut in | | |
| Date of Test 3/9/03 | Hours Tested 24 | Choke Size 15/64 | Prod'n For Test Period | Oil - Bbl 324 | Gas - MCF 1931 | Water - Bbl 0 | Gas - Oil Ratio 5960 |
| Flow Tubing Press. 2301 | Casing Pressure 170 | Calculated 24-Hour Rate | Oil - Bbl 324 | Gas - MCF 1931 | Water - Bbl 0 | Oil Gravit. (Corr.) 48.5 | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold | | | | | | Test Witnessed By Calvin Turner | |

| | |
|--|--|
| 30. List Attachments DST Summary, log confidentiality request, Logs, Deviation Report, C102, C104 | |
| 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief | |
| Signature <u>Jimmy D. Carlile</u> | Printed Name Jimmy D. Carlile Title Regulatory Affairs Coord. Date 3/31/03 |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb 7404' _____
T. Drinkard 7548' _____
T. Abo 8078' _____
T. Wolfcamp 9437' _____
T. Penn 10321' _____
T. Cisco (Bough C) _____

T. Canyon
T. Strawn 11243'
T. Atoka 11522'
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T. Morrow 11718'
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

| | |
|-------------|----|
| No. 3, from | to |
| No. 4, from | to |

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

| | | |
|-------------|----|------|
| No. 1, from | to | feet |
| No. 2, from | to | feet |
| No. 3, from | to | feet |

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

ELF 4 KB3

ABOVE DATE DOES NOT
INDICATE WHEN
CONFIDENTIAL LOGS
WILL BE RELEASED