

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO.  
30-041-20411-00-00

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Swearingen C

8. Well No. 1

9. Pool name or Wildcat  
Peterson Fusselman

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Endeavor Energy Resources, LP

3. Address of Operator  
110 N. Marienfield, Suite 200

4. Well Location  
Unit Letter N : 554 Feet From The South Line and 2078 Feet From The West Line  
Section 18 Township 5S Range 33E NMPM Roosevelt County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
Plug from surface casing shoe to TD.  
OTHER: Recomplete in the Santa Rosa. ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up P&A equipment. Dig and line work pit. NU BOP.
2. Squeeze 300 sx. cement under packer at 4800'. Leave TOC @ 5000'. WOC and Tag.
3. Cut and pull 5-1/2" casing at +/- 3800'.
4. Spot a 75 sx. plug 50' inside and above casing stub. WOC and tag.
5. Spot a 100 sx. plug 2100' to 1900' across the 8-5/8" shoe. WOC and tag.
6. Recomplete well in the Santa Rosa zone.

**\*\* SEE ATTACHMENT**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*H. Boatright*

TITLE Agent

DATE 4/15/03

TYPE OR PRINT NAME

H. Boatright

TELEPHONE NO. 915/570-5382

(This space for State Use)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY

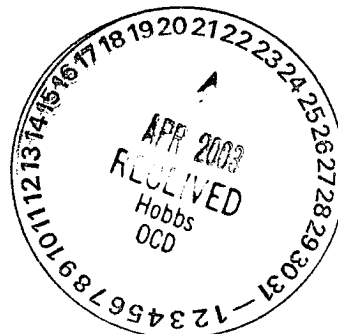
*Larry W. Wink*

TITLE

DATE

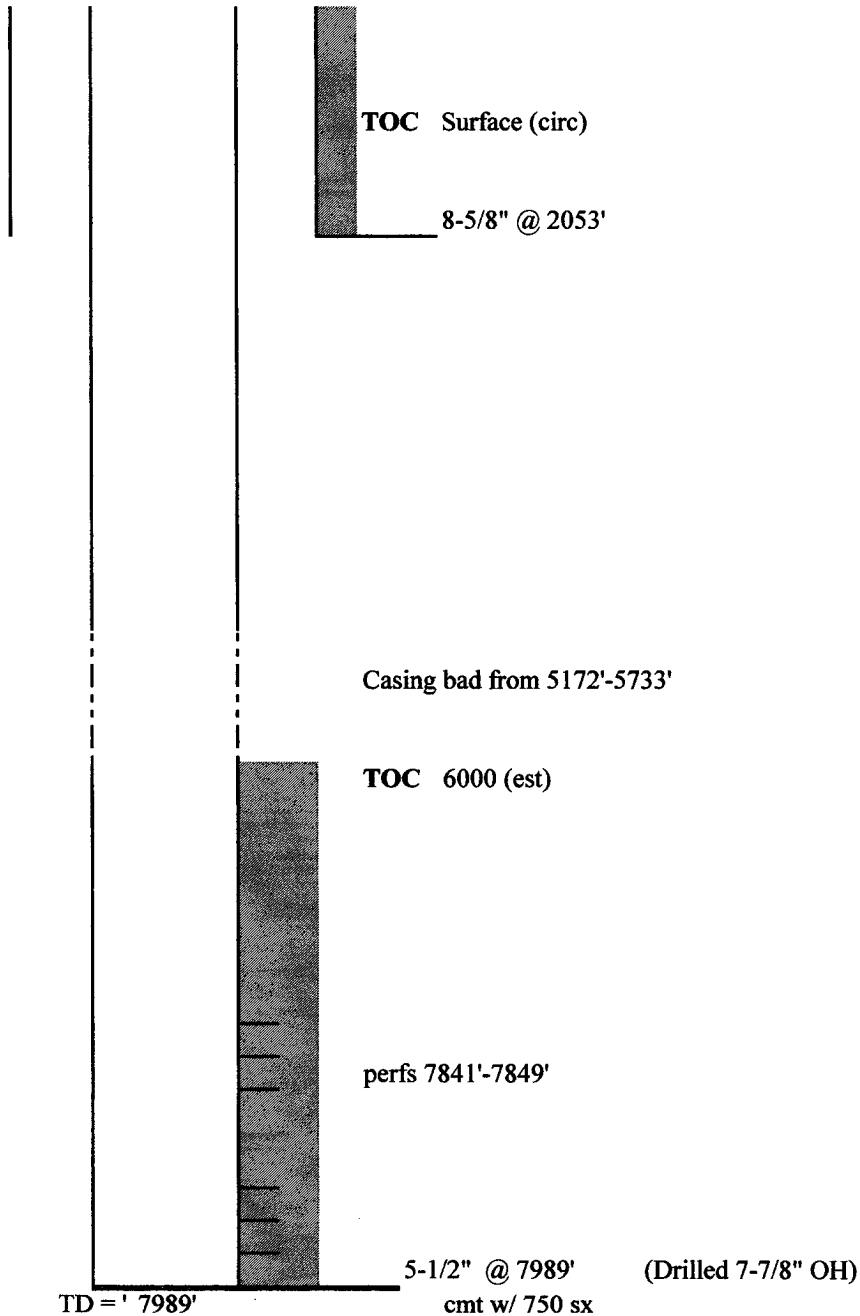
APR 23 2003

CONDITIONS OF APPROVAL, IF ANY:



**WELL NAME AND NUMBER**

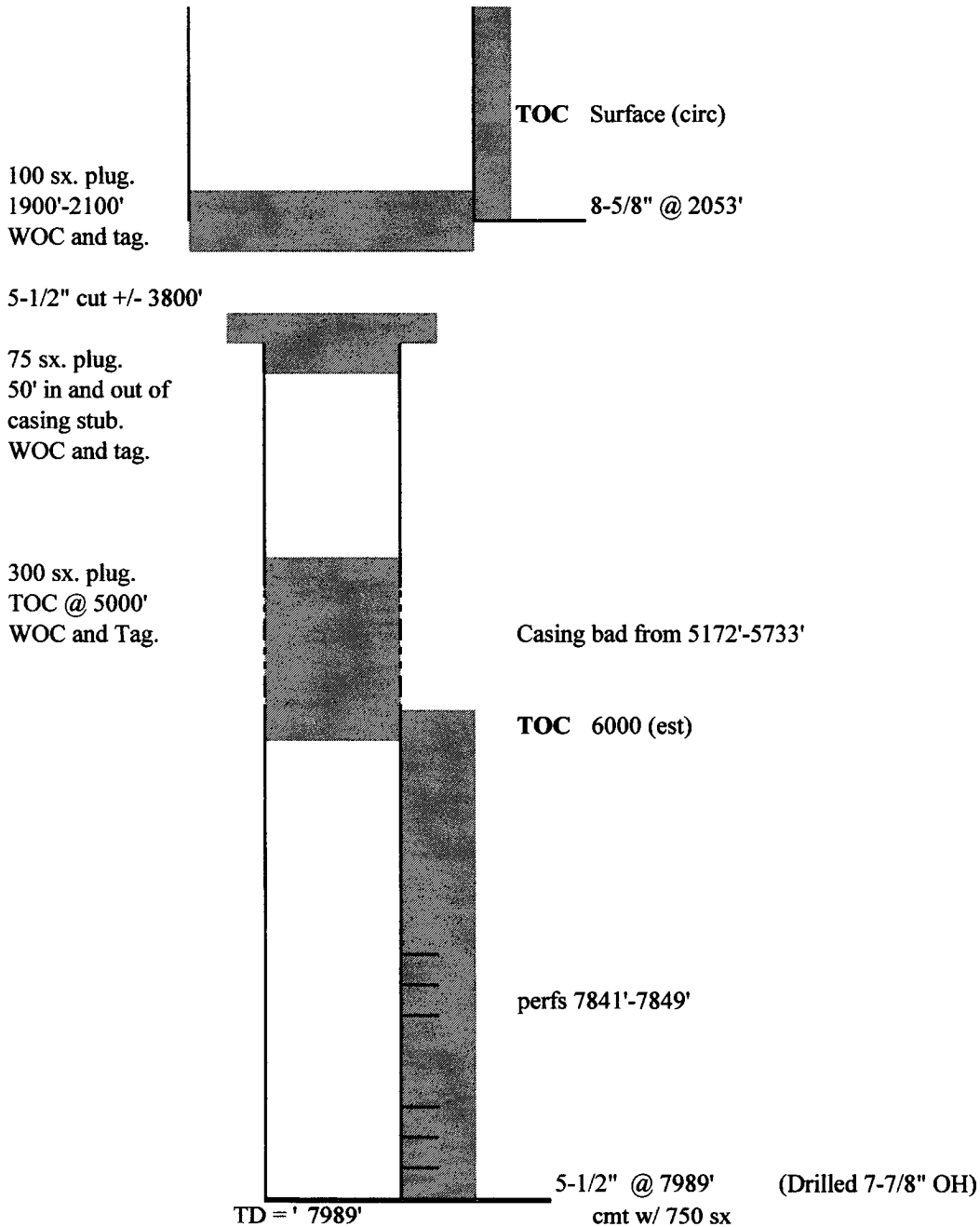
Swearingen "C" Well No. 1  
Endeavor Energy Resources, LP  
Roosevelt County, New Mexico



**WELL NAME AND NUMBER**

Swearingen "C" Well No. 1  
Endeavor Energy Resources, LP  
Roosevelt County, New Mexico

After Plugback



Endeavor Energy Resources  
Swearingen C Well No. 1  
Roosevelt County, New Mexico

Well History

4/2/03

Rig up well service unit and BOP. POOH w/ 16 jts of 2-3/8" tubing.

4/3/03

POOH w/ 132 jts of tubing. Laid down sub pump and #4 flat cable. Picked up and RIH w/ 4-3/4" bit and 5-1/2" casing scraper and 129 jts of tubing to 4050'. SWIFD.

4/4/03

Continue RIH bit and scraper. Tag up at 5021'. POOH w/ 159 jts. of tubing and lay down bit and scraper. RIH w/ 2-3/8" tubing open ended through bad spot at 5021'. Pick up 16 jts and RIH. Tagged up at 5486'. POOH. Pick up 4-3/4" bit and scraper. Tagged at 5021'. Rigged up swivel. Drilled through bad spot. Tagged up at 5486'. Pulled up hole and SWIFD.

4/7/03

RIH. Tag at 5486'. Rig up swivel. Drilled down to 5600'. Circulated scale to surface. PUH and SDFD.

4/9/03

Casing had 500 psi. Flowed well to tank battery. Release crew.

4/10/03

Well dead. POOH w/ tubing and bit. Changed out 4-3/4" bit. RIH and tagged at 5631'. Rig up swivel. Drill to 5690'. Made 59' in 8 hours. PUH and SWIFD.

4/11/03

Tag up at 5690'. Drill to 5733'. Made 45' in 9 hours. Circulate hole. Pick up tubing. Tubing was stuck. Pulled 50 points over tubing weight. Tubing would not come free. Rig up swivel. Started circulation and rotation. Work tubing free. PUH and SWIFD.

4/12/03

POOH w/ tubing and drill collars and bit. RIH w/ tubing, collars and notched collar. Tag up at 5702'. Started drilling. Drill down to 5733'. POOH w/ tubing and notched collar. Notched collar worn out. Well kicked and flowed. SWIFD.

4/14/03

RIH w/ tubing, collars and concave mill. Tag up at 5172'. Drilled to 5733'. Lay down swivel. Try to pull tubing. Tubing stuck. Rig up swivel. Tubing torqued up. Work tubing up and down. Pulled 50 points over string weight. Swivel started turning. Tubing freed up. PUH and SWIFD.

4/15/03

POOH and lay down tubing, collars and mill. Rig down.

Cost

\$37,850