

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

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AUG 29 3 34 PM '94

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SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC-031741 (B)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
8910088560

8. Well Name and No.
Eumont Hardy Unit No. 46

9. API Well No.
30-025-06679

10. Field and Pool, or Exploratory Area
Eumont Yates Seven

11. County or Parish, State
Rivers Queen
Lea County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Lynx Petroleum Consultants, Inc.

3. Address and Telephone No.

P.O. Box 1979, Hobbs, NM 88241 505-392-6950

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & FEL
Sec. 6, T-21S, R-37E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporary Abandonment
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Run bit and scraper to 3500'.
2. Set a C.I.B.P. at 3475'.
3. Load hole with packer fluid.
4. Run casing integrity test (500 psi for 30 minutes).
(See attached Wellbore Schematic)

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14. I hereby certify that the foregoing is true and correct

Signed Max Wine Title President Date 8/26/94

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA Title PETROLEUM ENGINEER Date 9/27/94

Conditions of approval, if any: See attached Test to be performed within 90 days.

Elev. 3519' K.B. = +10'

PROPOSED TEMPORARY ABANDONMENT

8/24/94

277' - 10 3/4", 32.75# CSG.
Cemented w/175 sxs Circ.

1372' - 7 5/8", 26.4# CSG.
Cemented w/425 sxs Circ.

T.O.C. 2000' (Calculated)

PACKER
FLUID

PROPOSED C.I.B.P. @ 3475'

PERFS 3529'-3539'

3539' - 5 1/2", 17# CSG.
Cemented w/425 sxs

P.B.T.D. @ 3764'

T.D. @ 3827'

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SEP 29 1994

OFFICE

LYNX PETROLEUM
EUMONT HARDY UNIT NO. 46
2310' FSL & FEL
Section 6 T-21S R-37E