

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC 031741(B)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910088560

8. Well Name and No.

Eumont Hardy Unit #46

9. API Well No.

30-025-06679

10. Field and Pool, or Exploratory Area

Eumont Yates-SR-QN

11. County or Parish, State

Lea, NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Lynx Petroleum Consultants, Inc.

3. Address and Telephone No.

P.O. Box 1708, Hobbs, NM 88241 505-392-6950

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & FEL

Sec. 6, T-21S, R-37E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Temporary Abandonment</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EXTENSION OF T.A. STATUS:

- C.I.B.P. @ 3475'.
- Hole loaded with packer fluid.
- Mechanical Integrity Test O.K. (12/13/94). (Attached).
- Rationale: This wellbore is in an active federal waterflood unit and may be reactivated when infill drilling becomes viable - estimate three to five years at current oil price projections.

APPROVED FOR 12 MONTH PERIOD  
ENDING MAR 13 1999

NOTE! 5 YEAR TA STATUS ENDS 12/13/99 BASED ON 12/13/94 TEST.  
PLEASE PROVIDE PLAN OF DEVELOPMENT AFTER THIS DATE.

14. I hereby certify that the foregoing is true and correct

Signed Marc White Title President Date 7/21/98

(This space for Federal or State office use)

Approved by (ORIG. SGD.) LES BABYAK Title PETROLEUM ENGINEER Date JUL 31 1998  
Conditions of approval, if any:

