

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>LC 031741 (B)</b>
2. Name of Operator <b>Lynx Petroleum Consultants, Inc.</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>P.O. Box 1979, Hobbs, NM 88241 505-392-6950</b>	7. If Unit or CA, Agreement Designation <b>8910088560</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>2310' FSL &amp; FEL Sec. 6, T-21S, R37E</b>	8. Well Name and No. <b>Eumont Hardy Unit #46</b>
	9. API Well No. <b>30-025-06679</b>
	10. Field and Pool, or Exploratory Area <b>Eumont Yates-SR-QN</b>
	11. County or Parish, State <b>Lea, NM</b>

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>Temporary Abandonment</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**EXTENSION OF T.A. STATUS:**

1. C.I.B.P. @ 3475'.
2. Hole loaded with packer fluid.
3. Mechanical Integrity Test O.K. (12/13/94).
4. Rationale: This wellbore is in an active waterflood unit, and may be reactivated when infill drilling becomes viable - estimate three to five years at current oil price projections.

APPROVED FOR 12 MONTH PERIOD  
ENDING 3/13/98

14. I hereby certify that the foregoing is true and correct

Signed

*Marci*

Title

President

Date

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA  
Conditions of approval, if any:

Title

PETROLEUM ENGINEER

Date

MAR 13 1997

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