

Submit 3 Copies To Appropriate District
Office

DISTRICT I

1625 N. French Dr., Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO
30-025-02674

5. Indicate Type of Lease
State ☒ Fee ☐

6. State Oil & Gas Lease No.
VA-1717

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

7. Lease Name or Unit Agreement Name

Ray BBR State

8. Well No.

1

9. Pool Name or Wildcat

Wildcat Atoka

4. Well Location

Unit Letter

P

660

Feet From The

South

Line and

660

Feet From The

East

Line

25

Section

11S

Township

35E

Range

NMPM

Lea

County

10. Date Spudded

12/30/02

11. Date T.D. Reached

N/A

12. Date Completed (Ready to Prod)

4/1/03

13. Elevations (DF & RKB, RT, GR, etc.)

4065' GR

14. Elev. Casinghead

15. Total Depth

13833'

16. Plug Back T.D.

12620'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled by

N/A

Rotary Tools

Cable Tools

N/A

19. Producing Interval (s), of this completion - Top, Bottom, Name

12361-12378' Atoka

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL, Laterolog, BCS

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	36#	419'	17-1/2"	In Place	
9-5/8"	36# & 40#	4386'	12-1/4"	In Place	
5-1/2"	17# & 20#	13675'	8-3/4"	3300 sx	TOC @ 8800' (CBL)

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	12100'	12100'

26. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)

12862-868' (14), 12877-880' (8), 12885-889' (10)
12671-681' (22), 12701-713' (26), 12715-729' (30), 12735-738' (26)
12361-12378' (109)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12862-12889'	3000 gal 15% NEFE HCl acid w/ 1000 SCF N2/gal
12671-12738'	3000 gal 15% NEFE HCl acid w/ 1000 SCF N2/gal
12361-12378'	1000 gal 7-1/2% Morrow acid w/ 1000 SCF N2/gal
12361-12378'	Frac w/ 30000# 20/40 Bauxite

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. Or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl	Gas-MCF	Water - Bbl	Gas - Oil Ratio
3/27/03	24	1/4"		0	3767	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil- Bbl	Gas-MCF	Water - Bbl	Oil Gravity - API	
2550			0	3767	0	N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Will be sold

Test Witnessed By

Mike Barrett

30. List Attachments

Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Stormi Davis Printed Name Stormi Davis Title Regulatory Compliance Technician Date 4/2/03

38. GEOLOGIC MARKERS

ELF 4/4/03

ABOVE DATE DOES NOT
INDICATE WHEN
CONFIDENTIAL LOGS
WILL BE RELEASED