Submit 3 copies to Appropriate District Office	State of New Mexico		Form C-103		
DISTRICT I 1625 N. French Dr., Hobbs NM 88240	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.		
DISTRICT II  1301 W. Grand Avenue, Artesia NM 88210	OIL CONSERVA				
DISTRICT III	NM 88210 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-025-02674 5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec NM 87410	Santa Fe, New Mexico 87504-2088		STATE X FEE		
DISTRICT IV  1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS			VA-1717  7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name of Offic Ag	reement Name	
1. Type of Well:			Ray BBR State		
Oil Well Gas Well X Other					
Name of Operator     Yates Petroleum Corporation			8. Well No.	8. Well No.	
3. Address of Operator			9. Pool Name or Wildcat		
105 South 4th Str., Artesia, NM 88210			Wildcat		
4. Well Location					
Unit Letter P : 660 feet from the South line and 660 feet from the East line					
Section 25	Township 11S Range	35E NMPM	County	Lea	
10. E	Elevation (Show whether DF, RKE 4065' GR	3, RT, GR, etc.)	The second secon	erani i seranjajaje Kranjajajaja	
11. Check Appropriate Box	x to Indicate Nature of Notice	e, Report, or Other Data			
NOTICE OF II	NTENTION TO:	SUBSEQUEN	NT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB			
OTHER:		OTHER: Re-Entr	Operations	X	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
12-30-02 MIRU pulling unit. Drilled plugs and cleaned out to 13675'.					
1-27-03 Ran 5-1/2" 17# and 20# casing set @ 13675'. Cemented w/1600 sx 35:65:6 w/additives. Tailed in w/1700 sx					
15:61:11 w/additives. TOC @ 8800' (CBL).					
<b>2-17-03</b> Perforated 12862-12868' (14), 12877-12880' (8), 12885-12889' (10). Acidized w/3000 gal 15% NEFE HCl acid					
w/1000 SCF/N2 per gal.					
<b>2-25-03</b> Perforated 12671-12681' (22), 12701-12713' (26), 12715-12729' (30), 12735-12738' (26). Acidized w/3000 gal 15% NEFE w/1000 SCF/N2 per bbl.					
15% NEFE w/1000 SCF/N2 per bbl.  3-11-03 Perforated 12361-12378' (109). Set 5-1/2" composite plug @ 12620'. Acidized w/1000 gal 7-1/2% Mortow type					
acid w/1000 SCF/N2 per g		omposite plug @ 12020 . Acit	alzed w/1000 gai 7-1/2%	ivion ow type	
	'8' w/30000# 20/40 Bauxite.		and I		
			31	ED 1617	
68 K- 4000 33					
Thereby certify that the information above a true and complete to the best of my knowledge and belief.					
SIGNATURE	TITLE	Regulatory Compliance Tec	hnician DATE	4/2/03	
	mi Davis		Telephone No. 5	05-748-1471	
(This space for State use)	July ,	PETROLEUM ENGINEER	ΛD		
APPROVED BY  Conditions of approval, if any:	1 January TITLE	I Ellioned	DATE A	R 25 2003	