

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.
30-025-10373

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-934

7. Lease Name or Unit Agreement
Name:

New Mexico "M" State

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

GP II Energy, Inc.

3. Address of Operator

PO box 50682, Midland, TX 79710

8. Well No.
13

9. Pool name or Wildcat

Langlie Mattix SR QN GRBG

4. Well Location

Unit Letter K : 1980 feet from the South line and 1980 feet from the West line

Section 20 Township 22S Range 37E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3377' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Abandon current perms and open shallow perms in same zone. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

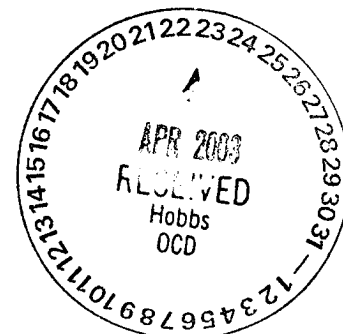
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please refer to attached workover procedure and borehole schematic showing proposed changes.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joe L. Compton TITLE Agent DATE 4-21-2003

Type or print name _____ Telephone No. _____

(This space for State use)

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY Harry W. Wink TITLE _____ DATE APR 24 2003

Conditions of approval, if any:

GP II ENERGY, INC.
New Mexico State #13
1980' FSL & 1980' FWL
Sec 20, T22S, R37E, Unit K
Lea County, New Mexico

State Lease #: B-394

G.L:
D.F.: 3386'
K.B.:

T.D. 3668'

Spud: 11-25-57

Comp: 12-10-57

Notes:

Elevation 3386' (DF)

8 5/8", 24#, J55, 8R, @ 315'
with 125sx. 4% gel, plus 100
sx. neat in 11" hole.
One stage - Cement Circulated

Probable hole in 5 1/2" in 600' - 800'

TOC @ 1760' by Temp Surv.

2 3/8" Tubing

Baker AD-1 Packer

Perfs: 3470, 3474, 3478, 3482, 3486,
3494, 3502, 3506 w2jspf (18 holes)

CIBP @ ~3530'

Perfs: 3573' - 3591', 3597' - 3606'
3613' - 3623', 3613' - 3623' Sqzd.

Nov. 1960 w/250 sx.

PBTD - 3645', Perfs 3658' - 3662' &
OH 3670' - 3687' Sqzd. w/50sx. neat.

Perfs: 3658' - 3662'

5 1/2", @ 3655'
with 1100 sx. in 7 7/8" Hole.
One Stage - Did not Circulate

GP II Energy, Inc.
New Mexico "M" State Lease
Well #13
Workover Procedure

1. MIRU pulling unit. RU BOP. Bleed off Pressure, if any. Unseat Pkr. And TOH with tubing and Pkr. (Note: Packer should be Baker AD-1. Elder Sur-Loc was pulled on previous workover)
Lay down tbg. and Pkr.
2. RIH with correlation GR-Neutron and collar log. Tag bottom pull log back to 3250'.
3. GIH with CIBP and set at 3530'. GIH with Dump Bailer and dump 20' cmt. On CIBP.
4. Perforate 3470, 3474, 3478, 3482, 3486, 3494, 3496, 3502, 3506 (2jspf) 18 holes
5. PU 2 7/8" work string and GIH w/pkr. Spot 2 bbls. Acid across perfs.
6. Pull pkr up hole set @~3400'. Break down perfs with spot acid not to exceed 3500psi.
Displace spot acid.
7. Shut down. Open bypass on pkr. Pump acid to pkr. Shut down. Close bypass. Acidize according to procedure.
8. Get 5,10,15 min. shut in pressures. Start recovery.
9. Test well. Determine if additional stimulation is necessary.