

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10924
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>south</u> line and <u>2160</u> feet from the <u>west</u> line Section <u>33</u> Township <u>23S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well No. 192463 89
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3272'		9. Pool name or Wildcat Langlie Mattix 7Rvr On-GB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

TD-3640' PBD-3632' Perfs-3420-3626'

10-1/4" 34# csg @ 233' w/ 150sx, 13-3/4" hole, TOC-Circ  
5-1/2" 14# csg @ 3640' w/ 300sx, 7-7/8" hole, TOC-1908'-Calc

1. RIH & set CIBP @ 3370', dump 5sx cmt to 3335'
2. M&P 25sx cmt @ 2910-2810'
3. Perf @ 1100', sqz 35sx cmt to 1000', WOC-TAG
4. Perf @ 283', sqz 45sx cmt to 183', WOC-TAG
5. M&P 10sx cmt surface plug  
10# MLF between plugs

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 4/22/03

Type or print name David Stewart

Telephone No. 915-685-5717

(This space for State use)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY David W. Wink TITLE David W. Wink DATE APR 24 2003  
Conditions of approval, if any:

OXY USA WTP LP  
Myers Langlie Mattix Unit #89  
Sec 33 T23S R37E Lea Cty, NM  
API No. 30-025-10924

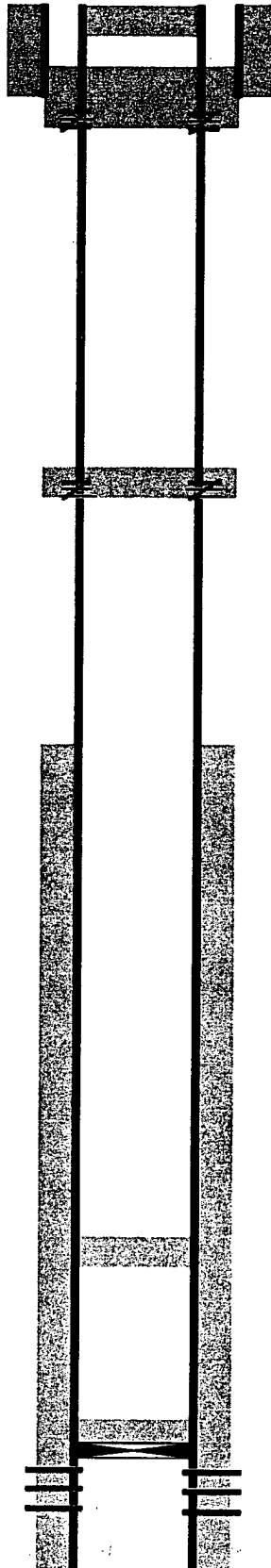
10sx Surface

45sx @ 283-183'

35sx @ 1100-1000'

25sx @ 2910-2810'

CIBP @ 3370', dump 5sx to 3335'



13-3/4" hole @ 233'  
10-1/4" csg @ 233'  
w/ 150sx-TOC-Circ

Perf @ 283'

Perf @ 1100'

7-7/8" hole @ 3640'  
5-1/2" csg @ 3640'  
w/ 300sx-TOC-1908'-Calc

Perfs @ 3420-3626'

TD-3640'