

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-25095

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Cossatot M
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER _____		
2. Name of Operator John H. Hendrix Corporation		8. Well No. 2
3. Address of Operator P. O. Box 3040 Midland TX 79702-3040		9. Pool name or Wildcat Wantz Abo

4. Well Location
Unit Letter M : 1120 Feet From The South Line and 1110 Feet From The West Line
Section 11 Township 22 Range 37E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 03/11/2003	13. Elevations (DF & RKB, RT, GR, etc.) -	14. Elev. Casinghead -
15. Total Depth 7422'	16. Plug Back T.D. 7065'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6589 - 7037' - Wantz Abo				20. Was Directional Survey Made -
21. Type Electric and Other Logs Run				22. Was Well Cored

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		NC			

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7040'	

26. Perforation record (interval, size, and number) (6589 - 7037') - .4125 - 34 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6589 - 7037'	3000 gals. Acid & 12,500 gals. Acid

28. **PRODUCTION**

Date First Production 03/18/2003		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 03/22/2003	Hours Tested 24	Choke Size -	Prod'n For Test Period 4	Oil - Bbl. 195	Gas - MCF 12	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. -	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 4	Gas - MCF 195	Water - Bbl. 12	Oil Gravity - API - (Corr.) 37.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
M. Burrows

30. List Attachments
C-103 & C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ronnie H. Westbrook Printed Name Ronnie H. Westbrook Title Vice President Date 03/28/2003