

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-27385
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>north</u> line and <u>660</u> feet from the <u>west</u> line Section <u>10</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well No. 192463 193
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3252'		9. Pool name or Wildcat Langlie Mattix 7Rvr On-GB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

TD-3700' PBD-3351' Perfs-3467-3624'  
CIBP @ 3392' w/ 41' cmt - 6/98

8-5/8" 28# csg @ 500' w/ 350sx, 12-1/4" hole, TOC-Circ  
5-1/2" 14# csg @ 3695' w/ 300sx, 7-7/8" hole, TOC-2502'-Calc  
DV Tool @ 2502' w/ 1200sx - TOC-1970'-TS

1. RIH & Tag cmt @ 3351'
2. M&P 25sx cmt @ 2552-2452'
3. Perf @ 1209', sqz 35sx cmt to 1109'-WOC-TAG
4. Perf @ 550', sqz 35sx cmt to 450'-WOC-TAG
5. M&P 10sx cmt surface plug  
10# MLF between plugs

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 4/22/03

Type or print name David Stewart

Telephone No. 915-685-5717

(This space for State use)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY Harry W. Wink  
Conditions of approval, if any:

TITLE \_\_\_\_\_ DATE APR 24 2003

OXY USA WTP LP  
Myers Langlie Mattix Unit #193  
Sec 10 T24S R37E Lea Cty, NM  
API No. 30-025-27385

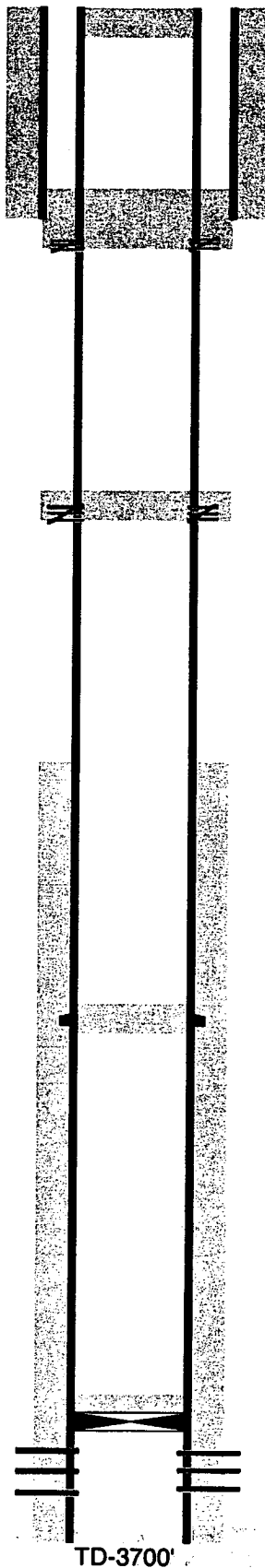
10sx Surface

35sx @ 550-450'

35sx @ 1209-1109'

25sx @ 2552-2452'

6/98-CIBP @ 3392'  
w/ 41' cmt  
PBTD-3351'



12-1/4" hole @ 500'  
8-5/8" csg @ 500'  
w/ 350sx-TOC-Circ

Perf @ 550'

Perf @ 1209'

7-7/8" hole @ 3700'  
5-1/2" csg @ 3695'  
DV Tool @ 2502'  
1st stg w/ 300sx-TOC-2502'-Circ  
2nd stg w/ 1200sx-TOC-1970'-TS

Perfs @ 3467-3624'

TD-3700'