

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-32180

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Sims HO "A"

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration & Production

3. Address of Operator

500 N. Lorraine Midland, Texas 79702

4. Well Location

Unit Letter I : 1980' feet from the South line and 990' feet from the East line

Section 33 Township 22S Range 37E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR-3335' KB-3349'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ☐

ABANDONMENT

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Texaco E&P respectfully requests permission to temporarily abandon this well. Engineering staff is evaluating future potential in other zones.

1- RUPU-Pull and lay down rods and pump.

2- Install BOP, Release TAC pull 2-3/8" and 2-1/16" tubing.

3- Run 3.5" scraper in the liner to 6500' POH

4- RU wire line set CIBP 6450', test to 550 psi.

5- Cap with 35' cement (NEW PBID 6415'.

6- Run tubing to 6400' and displace annulus with 2% KCL water and TH606 corrosion inhibitor (Unichem Recommendation) POH and lay down 2-3/8" and 2-1/16" tubing.

7- Notify NMOC (393-6161) or Buddy Hill (369-6234) to witness the following test.

8- Fill casing with 2% KCL water and pressure test to 550 psi and make chart.

9- Submit test chart along with C-103 (Subsequent Report) to the NMOC requesting TA status.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Quintana TITLE Engineer Assistant DATE 4/19/01

Type or print name Mike Quintana

Telephone No. 505-394-9307

(This space for State use)

APPROVED BY Paul J. Hargis TITLE PETROLEUM ENGINEER DATE APR 25 2003

Conditions of approval, if any: