

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002532180
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	SIMS, H. O. -A-
8. Well No.	2
9. Pool Name or Wildcat	TEAGUE DRINKARD ABO, NORTH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	11. Date T.D. Reached 11/13/00	12. Date Compl. (Ready to Prod.) 12/5/00	13. Elevations (DF & RKB, RT, GR, etc.) GR-3335, KB-3349	14. Elev. Csghead
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER DEEPENING <input type="checkbox"/>	15. Total Depth 7005'	16. Plug Back T.D. 6625'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	20. Was Directional Survey Made NO			
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	22. Was Well Cored NO			
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>S</u> Line and <u>990</u> Feet From The <u>E</u> Line Section <u>33</u> Township <u>22S</u> Range <u>37E</u> NMPM LEA COUNTY				
19. Producing Interval(s), of this completion - Top, Bottom, Name 6628-7005 ABO, 6520-6576 DRINKARD				
21. Type Electric and Other Logs Run PLATFORM EXPRESS, GR/CN				

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8		1196	12 1/4	650, circ 110	
5 1/2		5800	7 7/8	1360, circ 64	

24. LINER RECORD	25. TUBING RECORD
SIZE 3 1/2"	SIZE 2 3/8"
TOP 5403'	DEPTH SET 6559'
BOTTOM 6628'	PACKER SET
SACKS CEMENT 100 SX	
SCREEN	
26. Perforation record (interval, size, and number) 6628-7005 & 6520-6576	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6628-7005	20,000 GALS 15% HCL
6520-6576	15,000 GALS 20% HCL

28. PRODUCTION							
Date First Production 12/11/00		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 1 1/2"X1 1/4"X25				Well Status (Prod. or Shut-in) SI	
Date of Test 2-14-01	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 38	Gas - MCF 14	Water - Bbl. 30	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) NO FACILITIES ON LOCATION						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake

TITLE Engineering Assistant

DATE 3/12/01

TYPE OR PRINT NAME

J. Denise Leake

Telephone No. 397-0405