

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-07651
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
Well No. 80
Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER TA'D	
Name of Operator Occidental Permian LTD	
Address of Operator 1017 W. Stanolind Rd. Hobbs, New Mexico	
Well Location Unit Letter <u>I</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>19 S</u> Range <u>38 E</u> NMPM <u>Lea</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.)	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

<sup>12</sup>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PBTD 4177' 7" @ 334' CIRC. 4 1/2" @ 4179' TOC @ 2621' PERFS 4132'-4170' CIBP @ 4095'

Tag existing CIBP @ 4095'  
Circ. well w/ M.L.F.  
Spot 20 sks of cement @ 4095'-3995'  
Perf @ 2680' Sqz. 35 sks of cement 2680'-2580' WOC & Tag  
Perf @ 1600' Sqz. 35 sks of cement 1600'-1500' WOC & Tag  
Perf @ 384' Circ. 65 sks of cement 384'-surface

Cut off wellhead and anchors 3'BGL. Cap well. Install dry hloe marker.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent DATE 04-21-03

TYPE OR PRINT NAME Jack Shelton

TELEPHONE NO. 915-523-5155

(This space for State Use)

APPROVED BY [Signature] TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE APR 29 2003  
CONDITIONS OF APPROVAL, IF ANY:



## ENGINEERING CHART

FILE

APPN

DATE 4/30/22

BY DLM

SUBJECT South Hobbs Unit No. 80

Hobbs G-SA

Formerly: State "WH-C" No. 1

2310' FSL x 330' FEL Unit "I", Section 8, T19S, R38E

Lea County, New Mexico

Frac No. 952770014

Elev. 3612 DF

7" CSA 334'

17# - 20#

Cmt w/ 250 SX Circ.

Hole Size 9 5/8"

No Production Equipment  
in hole.

" 9.5" = .0162 BBL/FT  
J-SS .6825 GAL/FT.

9.5" DRET = 3.965

56 ID = 4.090

4 1/2" CSA 4179'

9.5" J-SS STAC

Cmt w/ 250 SX TCMT @ 2621'

Hole size 6 1/4"

Grayburg perms - 4132-4170  
w/ 2 SPF

TD = 4180

P6TD = 4177