Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
not use this form for proposals to drill or to re-enter an

FORM APPROVED	
OMB NO. 1004-0135	
Expires: November 30, 2000	

5.	Lease Serial No.
	NIMI COE/667

Do not use this abandoned well.	6. If Indian, Allottee or Tribe Name								
SUBMIT IN TRIP	7. If Unit or CA/Agreement, Name and/or No.								
Type of Well ☐ Gas Well ☐ Other	8. Well Name and No. GREGORY A 05								
2. Name of Operator XERIC OIL & GAS CORPORAT	Contact: A		9. API Well No. 30-025-11884-00-S1						
3a. Address P. O. BOX 352 MIDLAND, TX 79702		. (include area code) 3.3171 Ext: 235 3.6348		10. Field and Pool, or Exploratory LANGLIE					
4. Location of Well (Footage, Sec., T.,			11. County or Parish, and State						
Sec 33 T25S R37E NESE 1980	FSL 660FEL			LEA COUNTY, NM					
12. CHECK APPRO	OPRIATE BOX(ES) TO	INDICATE	NATURE OF N	IOTICE, RI	EPORT, OR OTHER	DATA			
TYPE OF SUBMISSION	E OF SUBMISSION TYPE OF ACTION								
Notice of Intent ■ Notice of Intent	☐ Acidize	Deepen		□ Product	ion (Start/Resume)	■ Water Shut-Off			
_	☐ Alter Casing	☐ Frac	ture Treat	□ Reclam	ation	■ Well Integrity			
☐ Subsequent Report	□ Casing Repair	□ New	Construction	□ Recomp	lete	Other			
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon				
	■ Convert to Injection	Plug	Back	☐ Water I	Pisposal				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Run & cement liner to Inject into Langlie Mattix. 1. MIRU Pulling Unit. 2. Lay down 2 3/8" tbg. 3. TIH w/Float Shoe and 2 7/8" tbg. as casing to 3,244'. 4. Cement w/500 sx Class "C" cement. Circulate to surface. 5. Perforate Langlie Mattix (Queen) formation 3100'-3150' & acidize. 6. TIH w/packer and 1 1/2" tbg. to 3050' and set packer.									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #20923 verified by the BLM Well Information System For XERIC OIL & GAS CORPORATION, sent to the Hobbs Committed to AFMSS for processing by Linda Askwig on 04/24/2003 (03LA0160SE) Name(Printed/Typed) W. KYLE LEWIS Title TREASURER									
	·								
Signature (Electronic Sul	Date 04/22/20	003							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By DAVID R GLASS	TitlePETROLE			Date 04/24/2003					