

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM96781

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
QUERCHO 029. API Well No.
30-025-30485-00-S110. Field and Pool, or Exploratory
S CASS11. County or Parish, and State
LEA COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES INCORPORATEDContact: JEFF BIRKELBACH
E-Mail: jbirkelb@EOGResources.com3a. Address
P. O. BOX 2267
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 915.686.3600 Ext: 37764. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T18S R33E SESW 660FSL 1980FWL**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Workover to TA 3BS Carb (10075' to 10115'); CIBP & 15' cement @ +/- 10025'
Perforate and fracture stimulate Bone Spring Zones:

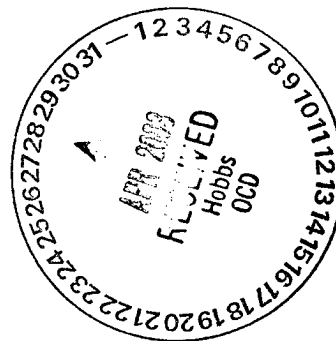
2BSS - 9586 to 9735

1BSS - 8858 to 8890

UprBS - 7086 to 7218

Anticipated start date: 4/28/03

Duration 8 days



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #21071 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by Armando Lopez on 04/25/2003 (03AL0084SE)

Name (Printed/Typed) JEFF BIRKELBACH

Title AGENT

Signature (Electronic Submission)

Date 04/25/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DAVID R GLASS

Title PETROLEUM ENGINEER

Date 04/25/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

GWW

Revisions to Operator-Submitted EC Data for Sundry Notice #21071

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	RCMPL NOI	WRK NOI
Lease:	NMNM0997	NMNM96781
Agreement:		
Operator:	EOG RESOURCES 4000 N. BIG SPRING, STE 500 MIDLAND, TX 79702 Ph: 915.686.3600	EOG RESOURCES INCORPORATED P. O. BOX 2267 MIDLAND, TX 79702 Ph: 915.686.3714
Admin Contact:	JEFF BIRKELBACH AGENT E-Mail: jbirkelb@EOGResources.com Ph: 915.686.3600 Ext: 3776	JEFF BIRKELBACH AGENT E-Mail: jbirkelb@EOGResources.com Ph: 915.686.3600 Ext: 3776
Tech Contact:		
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	CORBIN; SOUTH	S CASS
Well/Facility:	QUERECHO FEDERAL 2 Sec 28 T18S R33E SESW 660FNL 1980FWL	QUERECHO 02 Sec 28 T18S R33E SESW 660FSL 1980FWL