

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

3002531871

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

B-3196

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH ROAD, MIDLAND, TX 79705

7. Lease Name or Unit Agreement Name

VACUUM GLORIETA WEST UNIT

8. Well No.

63

9. Pool Name or Wildcat

VACUUM GLORIETA

4. Well Location

Unit Letter H : 1340 Feet From The NORTH Line and 1090 Feet From The EAST Line

Section 35 Township 17-SO Range 34-EA NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR-4010', KB-4024'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

REPAIR CSG LEAK ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-27-03: MIRU. REL PKR.

3-28-03: FOUND HOLE IN 2 3/8" CMT LINED TBG @ 148TH JOINT. TIH W/PKR, & TBG TO 5850'.

3-31-03: CIRC HOLE W/130 BBLs PKR FLUID & SET PKR @ 5850'. TEST CSG TO 500 PSI. CHART FOR 30 MINS FOR NMOC.

UNSUCCESSFUL. LOST 200# IN 30 MINS. REL PKR. RESET PKR @ 5836. RETEST CSG & PKR TO 500 PSI. NO HOLD. LOST 200 PSI IN 30 MINS. SET PKR @ 5804. RETEST FOR NMOC TO 500 PSI. TEST GOOD. (ORIGINAL CHART & COPY OF CHART ATTACHED) INSTALLED INJ LINE. RIG DOWN.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Specialist

TYPE OR PRINT NAME

Denise Leake

DATE

4/24/2003

Telephone No.

915-687-7375

(This space for State Use)

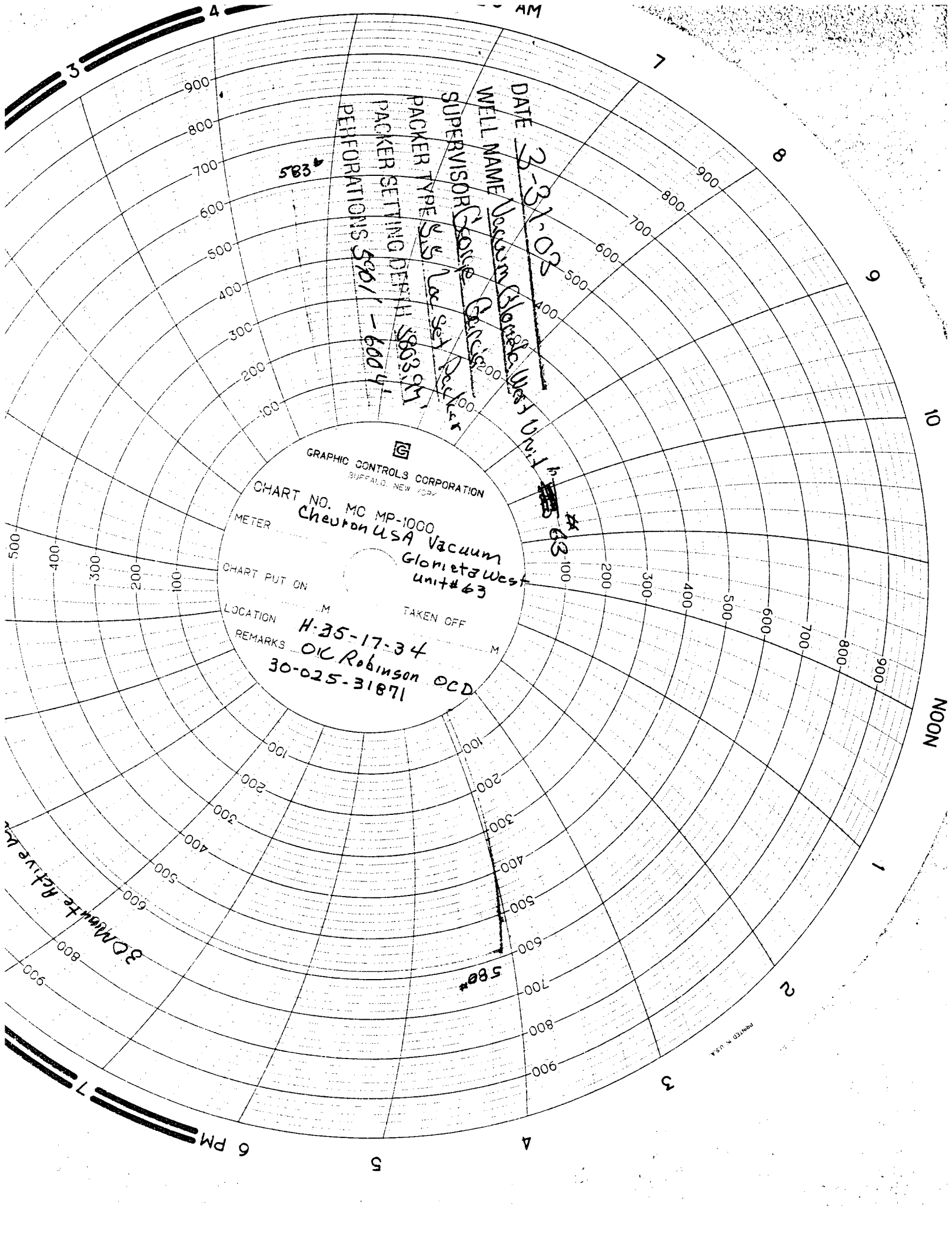
APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE **OC FIELD REPRESENTATIVE II/STAFF MANAGER**

DATE **APR 29 2003**

Revised/Revised 12-93 ver 1.0



DATE 3-31-02

WELL NAME Vacuum Glorieta West Unit #63

SUPERVISOR C. S. G. Lee

PACKER TYPE 2 1/2 inch set packer

PACKER SETTING DEPTH 3803 ft

PERFORATIONS 501' - 600 ft

583'

#63-100

580'

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000
Chevron USA Vacuum
Glorieta West
Unit #63

CHART PUT ON

TAKEN OFF

LOCATION

REMARKS H-35-17-34
OK Robinson OCD
30-025-31871

30 Minutes Relative Time

PRINTED IN U.S.A.

Well: **VACUUM G 63****VACUUM**

Reservoir:

Location: 1340' FNL

1090' FEL

Section: 36

TWN 17S

RANGE 34E

County: LEA

Elevations:

GL: 4010'

DF: 4024'

KB: 14'

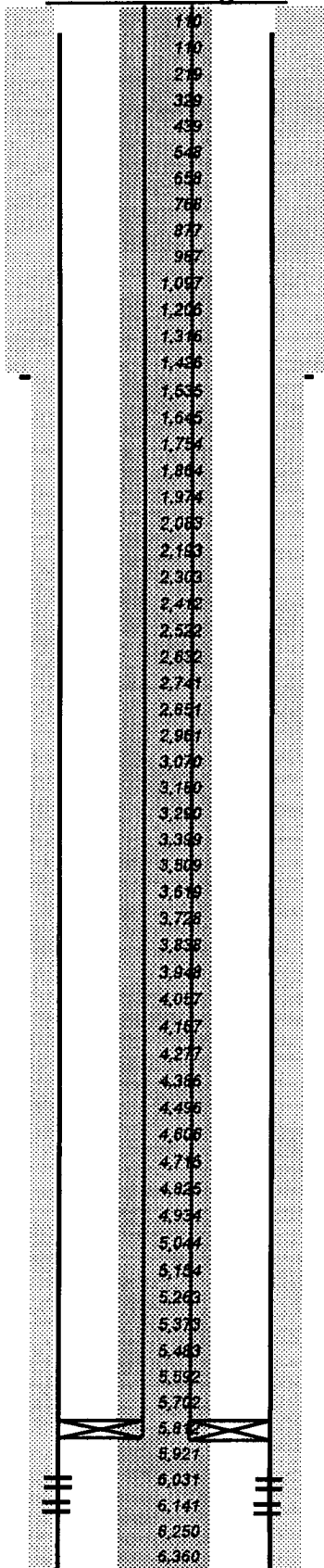
Tbg Detail:

KB 14'
 182 JTS 2 3/8" DUO-LINE TBG 5786.29'
 BOTTOM OF PACKER @ 5803.97'

5.5" loc set packer @ 5803.97'

perfs 5901' to 6004'

Current Wellbore Diagram

**Well ID Info:**

Refno:

API No: 30-025-31871

L5/L6:

Spud Date: 5/31/1993

Compl. Date: 6/15/1993

Surf. Csg: 8 5/8"
24#

Set: @ 1530'**With:** CL-C 350SX CIRC 35SX**Hole Size:** 11"**Circ:** YES**TOC @** SURFACE**Perfs:** **Status**

5901' TO 6004'

0

0

0

0

0

0

Prod. Csg: 5 1/2

15.5-17#

0

Set @ 6,360'**With:** CL-H 1530SX-CIRC 202SX**Hole Size:** 7 7/8"**Circ:** YES**TOC @** SURFACE**COTD:****PBTD:** 6,296'**TD:** 6,360'**Updated:** 27-Mar-03**By:** GEORGE GARCIA