UNITED STATES

FORM APPROVED

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CO	Oil Cons	ervation	Division	OMB NO. 1004-0	135), 20
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000 SUNDRY NOTICES AND REPORTS ON WELLS 525 N. Freach Di NMNM0145685 Do not use this form for proposals to drill or to re-entertables, NM 88240 abandoned well. Use form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 8. Well Name and No. HORTON FED 09 Type of Well Oil Well Gas Well Other: INJECTION Name of Operator ANGIE CRAWFORD API Well No. Contact: XERIC OIL & GAS COMPANY 30-041-10105-00-S1 E-Mail: ACrawford@xericoil.com P. O. BOX 352 MIDLAND, TX 79702 3b. Phone No. (include area code) Ph: 915.683.3171 Ext: 235 10. Field and Pool, or Exploratory MILNESAND Fx: 915.683.6348 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 30 T8S R35E NWSE ROOSEVELT COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Water Shut-Off ☐ Production (Start/Resume) ☐ Acidize □ Deepen Notice of Intent Fracture Treat ☐ Reclamation ☐ Well Integrity ☐ Alter Casing ☐ Subsequent Report ☐ Recomplete □ Other ☐ Casing Repair ■ New Construction Final Abandonment Notice ☐ Change Plans Plug and Abandon Temporarily Abandon Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) REQUEST APPROVAL ASAP Change of procedure filed 3/28/03.

1. MIRU Pulling Unit. Circulate hole w/9# mud. Circulate hole w/9# rnud.
Spot 25 sx Class "C" @ 4747' & tag.
Cut off 4 1/2" csg. @ 2300'
Spot 50 sx Class "C" 50' in & out of 4 1/2" stub.
Spot 25 sx Class "C" @ 450'(90' cmt.).
Spot 5 sx Class "C" @ 50' & bring cement to surface. Install dry hole marker & clean location. NOTIFY DCD WHEN HA 14. Thereby certify that the foregoing is true and correct.

Electronic Submission #20856 verified by the BLM Well Information System

For XERIC OIL & GAS COMPANY, sent to the Roswell

Committed to AFMSS for processing by Linda Askwig on 04/24/2003 (03LA0080SE) Name (Printed/Typed) ANGIE CRAWFORD Title SUBMITTING CONTACT Signature (Electronic Submission) 04/21/2003 THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ARMANDO A LOPEZ

TitlePETROLEUM ENGINEER

Date 04/24/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Roswell

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Amended Plugging Procedures

Xeric Oil & Gas Company Horton Federal #9 2310'/S & 2246'/E, Sec.30-8S-35E Lease NM-0145685

At step 3. spot cement plug from 4614'-4797' and tag.

At step 4. Cut 4 ½" 2200'.

At step 5. Tag stub plug.