Form 3460-5 (August 1999)

DEPARTMENT OF LAND MANAGEMENTS N. French Drive

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS OF WELLS NM 88240 5. Lease Serial No. NMNM0145685 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 8. Well Name and No Type of Well **HORTON FED 20** Oil Well Gas Well Other: 9. API Well No. ANGIE CRAWFORD Name of Operator Contact: 30-041-10114-00-S1 XERIC OIL & GAS COMPANY E-Mail: ACrawford@xericoil.com 3b. Phone No. (include area code) Ph: 915.683.3171 Ext: 235 10. Field and Pool, or Exploratory 3a. Address P. O. BOX 352 MIDLAND, TX 79702 MILNESAND Fx: 915.683.6348 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State ROOSEVELT COUNTY, NM Sec 29 T8S R35E NWNW 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION ☐ Water Shut-Off ☐ Deepen ☐ Production (Start/Resume) □ Acidize Notice of Intent ☐ Well Integrity ☐ Alter Casing Fracture Treat ☐ Reclamation ☐ Subsequent Report □ New Construction Casing Repair Recomplete ☐ Final Abandonment Notice ☐ Change Plans □ Plug and Abandon ☐ Temporarily Abandon ☐ Plug Back □ Water Disposal Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) REQUEST APPROVAL ASAP Change of procedure filed 3/28/03.

1. MIRU Pulling Unit. Circulate hole w/9# mud.
Spot 25 sx Class "C" @ 4720' & tag.
Cut off 4 1/2" csg. @ 2300'
Spot 50 sx Class "C" 50' in & out of 4 1/2" stub. — TAG
Spot 25 sx Class "C" @ 450'(90' cmt.).
Spot 5 sx Class "C" @ 50' & bring cement to surface.
Install dry hole marker & clean location. NOTIFY DCD WHEN PLA CO 14. I hereby certify that the foregoing is true and correct. Electronic Submission #20857 verified by the BLM Well Information System For XERIC OIL & GAS COMPANY, sent to the Roswell Committed to AFMSS for processing by Linda Askwig on 04/24/2003 (03LA0081SE) Name (Printed/Typed) ANGIE CRAWFORD SUBMITTING CONTACT 04/21/2003 Date Signature (Electronic Submission) THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By ARMANDO A LOPEZ Date 04/24/2003 TitlePETROLEUM ENGINEER Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Office Roswell

Amended Plugging Procedures

Xeric Oil & Gas Company Horton Federal #20 330'/N & 330'/W, Sec. 29-8S-35E Lease NM-0145685

At step 3. spot cement plug from 4611'-4790' and tag.

At step 4. Cut 4 ½" at 2250'.

At step 5. Tag stub plug.