

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other: INJECTION		5. Lease Serial No. NMNM0145685
2. Name of Operator XERIC OIL & GAS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 352 MIDLAND, TX 79702		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 915.683.3171 Ext: 235 Fx: 915.683.6348		8. Well Name and No. HORTON FED 06
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T8S R35E NWSW		9. API Well No. 30-041-10128-00-S1
		10. Field and Pool, or Exploratory MILNESAND
		11. County or Parish, and State ROOSEVELT COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

REQUEST APPROVAL ASAP

Change of procedure filed 3/28/03.

1. MIRU Pulling Unit.
2. Circulate hole w/9# mud.
3. Spot 25 sx Class "C" @ 4739' & tag.
4. Cut off 4 1/2" csg. @ 2300'
5. Spot 50 sx Class "C" 50' in & out of 4 1/2" stub. - TAG
6. Spot 25 sx Class "C" @ 450'(90' cmt.).
7. Spot 5 sx Class "C" @ 50' & bring cement to surface.
8. Install dry hole marker & clean location.

NOTIFY OCA WHEN P&A COMMENCES
GWW

14. I hereby certify that the foregoing is true and correct. Electronic Submission #20853 verified by the BLM Well Information System For XERIC OIL & GAS COMPANY, sent to the Roswell Committed to AFMSS for processing by Linda Askwig on 04/24/2003 (03LA0079SE)	
Name (Printed/Typed) ANGIE CRAWFORD	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 04/21/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ARMANDO A LOPEZ <i>[Signature]</i>	Title PETROLEUM ENGINEER	Date 04/24/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Roswell

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Amended Plugging Procedures

Xeric Oil & Gas Company
Horton Federal #6
2310'S & 330'W, Sec. 30-8S-35E
Lease NM-0145685

At step 3. spot cement plug from 4606' - 4739' and tag.

At step 4. Cut 4 ½" at 2205'

At step 5. Tag stub plug.