Form 3160-5 (August 1999) ...

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

UNITED STATES New Mexico Oil Conservation Division, Dameno 1004-0135
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HOF LAND MANAGEMENT

1625 N. French Drive Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Hobbs, NM 862 NMNM0145685 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 8. Well Name and No. HORTON FED 18 Type of Well ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator ANGIE CRAWFORD API Well No. Contact: 30-041-10203-00-S1 XERIC OIL & GAS COMPANY E-Mail: ACrawford@xericoil.com 3b. Phone No. (include area code) Ph: 915.683.3171 Ext: 235 10. Field and Pool, or Exploratory 3a. Address P. O. BOX 352 MILNESAND MIDLAND, TX 79702 Fx: 915.683.6348 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State ROOSEVELT COUNTY, NM Sec 29 T8S R35E SWNW 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION ☐ Water Shut-Off ☐ Production (Start/Resume) □ Acidize ☐ Deepen Notice of Intent ☐ Well Integrity ☐ Fracture Treat ☐ Reclamation ☐ Alter Casing ☐ Subsequent Report Casing Repair ☐ New Construction Recomplete ☐ Other ☐ Change Plans Plug and Abandon ☐ Temporarily Abandon ☐ Final Abandonment Notice ☐ Plug Back □ Water Disposal Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) REQUEST APPROVAL ASAP Change of procedure filed 3/20/03.

1. MIRU Pulling Unit. Circulate hole w/9# mud. Circulate noie wiff mud.

Spot 25 sx Class "C" @ 4734' & tag.

Cut off 4 1/2" csg. @ 2300'

Spot 50 sx Class "C" 50' in & out of 4 1/2" stub.

Spot 25 sx Class "C" @ 450'(90' cmt.).

Spot 5 sx Class "C" @ 50' & bring cement to surface. 8. Install dry hole marker & clean location. 14. Thereby certify that the foregoing is true and correct.

Electronic Submission #20849 verified by the BLM Well Information System

For XERIC OIL & GAS COMPANY, sent to the Roswell

Committed to AFMSS for processing by Linda Askwig on 04/22/2003 (03LA0076SE) Name (Printed/Typed) ANGIE CRAWFORD SUBMITTING CONTACT 04/21/2003 Signature (Electronic Submission) THIS SPACE FOR FEDERAL OR STATE OFFICE USE TitlePETROLEUM ENGINEER Date 04/24/2003 Approved By ARMANDO A LOPEZ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.

Office Roswell

Amended Plugging Procedures

Xeric Oil & Gas Company Horton Federal #18 1650'/N & 330'/W, Sec. 29-8S-35E Lease NM-0145685

At step 3. spot cement plug from 4612'-4784' and tag.

At step 4. Cut 4 ½" at 2250'

At step 5. Tag stub plug.