

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03461
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Finley Resources, Inc.		6. State Oil & Gas Lease No. 1159794
3. Address of Operator 1308 Lake Street, Ste. 200, Fort Worth, Texas 76102		7. Lease Name or Unit Agreement Name State WEB Bty 2
4. Well Location Unit Letter <u>C</u> : <u>660'</u> feet from the <u>North</u> line and <u>1980'</u> feet from the <u>West</u> line Section <u>13</u> Township <u>21S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3,605' RKB</u>		9. OGRID Number 180387
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

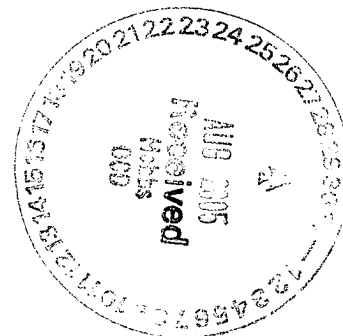
REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set CIBP @ +/- 3550'. Spot 25 sx cmt - Tag to verify. Circulate hole up 9.5#/gal. salt gel mud. Determine freepoint on 7" casing. Cut and pull 7" within 100' of freepoint or +/- 2350'. Spot 100' cmt from 50' below cut or 2400 to 2300' - tag to verify. Spot 100' cement from 1850' to 1750' - tag to verify. Spot 100' cement from 348' to 248' - tag to verify. Spot 60' surface plug. Cut off excess 9 5/8" casing and weld dry hole marker.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James L. Nance TITLE: Production & Operations Engineer DATE 8/24/05

Type or print name James L. Nance E-mail address: jim.nance@finleyresources.com Telephone No. (817) 231-8727

For State Use Only

APPROVED BY: Gary W. Wink TITLE: OC FIELD REPRESENTATIVE II/STAFF MANAGER

AUG 30 2005

State WEB Battery 2 #1

660' FNL, 1980' FWL, Sec 13C

T21S, R35E Lea Co., NM

Eumont Field completion Date: 7/28/53

KB 3605'

API # 30 025 03461

NM ID 1149451

Status: Inactive

Stimulation:

7/53: 3847-3958' 1250 gal 6% acid,
7000 gal oil, 6000# sd

455 bopd, 197 mcf/gpd

9/80: CO sand. 500 gal acid

4/88: CIBP 3780', Perf 3575 - 3626'

4000 gal acid, 80000 gal gel, 39000# sd

DST #1 3300-3475'

Dead in 10 min

DST #2 3474-3691'

GTS 45 min, 43 mcf/d

DST #3 3691-3845'

Weak, dead 39 min

DST #4 3844-3960'

Weak, GTS 3 hrs

Tops

Anhy 1634'

Salt 1830'

Yates 3368'

7 Rivers 3658'

Yates Perfs: 3575, 86, 89, 99, 3607, 10, 12,
15, 18, 23, 26'

7 Rivers Perfs: 3847-63, 68-3908,
3915-38, 45-58'

7" 23#, @ 3960', cmt'd w/ 400 sx.
TOC 2432' by TS

Current

8/12/2005

CIBP 3780'