Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103	
Office Energy, Minerals and Natural Resources District I 1625 N. French Dr., Hobbs, NM 87240			May 27, 2004 WELL API NO.	
District II	OIL CONSERVATION DIVISION			
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.		5. Indicate Type of Lease	E X	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505		
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No).
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Weatherly	ement Name:
PROPOSALS.) 1. Type of Well:			8. Well Number	
Oil Well Gas Well Other			1	
2. Name of Operator			9. OGRID Number	
Stephens & Johnson Operating Co.			019958	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 2249, Wichita Falls, TX 76307-2249 Eumont				
Unit Letter E ::	1980 feet from the No	rth line and	660 feet from the	West line
Section 21	Township 21S	Range 37E	NMPM County	/ Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3462 GR				
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction	on Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT I			SEQUENT REPORT (OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🗓	REMEDIAL WORK	☐ ALTER	RING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL		AND OONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER:		OTHER:		
13. Describe proposed or completed				
	SEE RULE 1103. For Multiple	e Completions: Attach	wellbore diagram of propose	d completion
or recompletion.				E.A.
THE OIL CONSERVA	ATION DIVISION MUST			.65%
NATIFIED OF HO	HIRS PRIOR TO THE		A Volume	
BEGINNING OF PLU	GGING OPERATIONS.		25.62	, o
BLantine	See Attac	chment		. ~ ·
			13 800 100	
			160	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed of closed according to NMOCD guidelines, a general permitor an (attached) alternative OCD-approved plan				
SIGNATURE Vey and 1.	TIT Comments	TLE Petroleu	m Engineer DATE_	8-26-05
Type or print name Peyton S. Carnes, Jr. E-mail address: pcarnes@sjoc.net OC FIELD REPRESENTATIVE WATER MAINTENAMENDER No. 940-723-2166				
For State Use Only				
APPROVED BY Lay W.	Wink TI	TLE	DAZ	3 0 300E
Conditions of Approval, if any:			D11220 15	300E

Page 2 (C-103 Attachment)

PLUG & ABANDONMENT PROCEDURE

Well Data:

Total Depth: 3805' Elevation: 3462' GR

Casing Record: 10 3/4" 32.75# @ 260 w/200 sks. Circ.

5 1/2" 14# @ 3502' w/800 sks. Calculated

TOC @ 1100' Est.

1. Set CIBP @ 3390' w/35' cement on top of plug.

- 2. Run tubing to 3355', tag plug and load hole with 9.5# mud laden salt water.
- 3. Spot 15 sack plug in 5 1/2" casing from 1350' to 1250'.
- 4. Perforate 5 1/2" casing @ 310' and circulate 175 sks cement to surface leaving 5 1/2" casing full of cement.
- 5. Cut off casing 3' below ground and install permanent marker.

Weatherly No. 1 API No. 30-025-06712 Lea County, New Mexico

- 1034" 32.75 # H.40 W/200 Sacks 260'

Calculated Toc 1100'

- 5/2" 1400# H-40

5½" 14# H-40 W/800 Sacks

Open hole

-3502 Top liner @ 3400'

4" 404'liner from 3805'to 3400'

TD = 3805'