

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26878
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 1161317
7. Lease Name or Unit Agreement Name State WED
8. Well Number 2
9. OGRID Number 180387
10. Pool name or Wildcat Eumont: Yates-7 Rivers-Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Finley Resources, Inc.

3. Address of Operator

1308 Lake Street, Ste. 200, Fort Worth, Texas 76102

4. Well Location

Unit Letter J : 1980' feet from the South line and 1980' feet from the East line
Section 27 Township 20S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3594' RKB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set CIBP @ +/- 3525'. Spot 25 sx cmt plug - Tag to verify. Circulate hole with 9.5#/gal. salt gel mud. Spot 100' cement from 2000' to 1900' - tag to verify. Perforate csg @ +/- 650'. Pump into perms taking circulation on 8 5/8" csg. Spot 100' cmt from 700 to 600' - tag to verify. Spot 100' cement from 400' to 300' - tag to verify. Spot 60' surface plug. Cut off excess 8 5/8" casing and weld dry hole marker.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James L. Nance TITLE: Production & Operations Engineer DATE 8/24/05

Type or print name James L. Nance E-mail address: jim.nance@finleyresources.com Telephone No. (817) 231-8727

For State Use Only

APPROVED BY: Harry W. Wink TITLE: OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 30 2005

Conditions of Approval (if any):

State WE D #2

1980' FSL, 1980' FEL, Sec 27J

T20S, R36E Lea Co., NM

Eumont Field completion Date: 4/16/81

KB 3594' (10')

API # 30 025 26878

NM ID 1161317

Status: Inactive

13 3/8" 48# Conductor @ 61'
Cmtd w/ 150 sx. Circ 80 sx.

8 5/8" 24#, K-55 @ 350'
Cmtd w/ 200 sx. Circ 100 sx

Stimulation:

1/81: Queen 4124-33, 59-67'. 3000 gal
15% acid. No shows. CIBP 4107'
4073-93', 2000 gal 15% acid, frac w/
30000 gal gel, 36000# sd. TR oil
CIBP 3650'.

L. Yates 3550-70'. 3000 gal MOD 202 acid
1 bopd, 9 mcfd.

1/84: frac 30000 gal gel, 35000# sd.

Tops:

B. Anhy 2841'

B. Salt 3008'

Yates 3258'

7 Rivers 3570'

Queen 4030'

CIBP 3650'

CIBP 4107'

TD 4303'

Yates Perfs:

3550-70'

Queen Perfs:

4073-93, 4124-33, 4159-67'

5 1/2" 15.5#, K-55 @ 4302'

Cmtd w/ 900 sx. TOC 700' by CBL

Current

8/12/2005