State Lease - 6 copie								Form C-105							
Fee Lease - 5 copies District I				Energy, Minerals and Natural Resources				-	Revised June 10, 2003 WELL API NO.						
District II Oil Conservation										30-025-36903					
1301 W. Grand Avenue, Artesia, NM 88210 Oli Conservati										5. Indicat	e Ty	pe of I	Lease	(0)	
1000 Rio Brazos Rd., Aztec, NM 87410									STATE  FEE						
District IV 1220 S. St. Francis D										State Oil	& Ga	s Leas	e No.		
		PLETION	OR RE	COMP	LETION REPO	RT A	ND	LOG						4.4	
la. Type of Well: OIL WE		GAS WEI	L 🗆 I	DRY 🛛	OTHER				İ	7. Lease Na	ne or	Unit Ag	reement N	ame	
OIL WELL GAS WELL DRY OTHER  b. Type of Completion:									- [	Bagley 16 State					
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.															
WELL OVER BACK RESVR. OTHER  2. Name of Operator										8. Well No.					
COG Operat		I C							Ī	o. Wente.					
3. Address of Oper		<u> </u>		·					-	9. Pool name or Wildcat					
550 W. Tex	as Av	e Suite 13	00 Midl	and TX	79701					Permo Penn, North Bagley 3820					
4. Well Location										renno ren	ш <u>, М</u>	orui Ba	agiey 38	20	
Unit Letter		D : 660	) Fe	et From T	heNorth_		Line	and		810 <u> </u>	Feet Fr	om The		West	Line
Section	16	í	Towns	ship	11S	Range		33E		NMPM		Lea	1		County
10. Date Spudded	11. D	ate T.D. Read		2. Date C	ompl. (Ready to Prod.)					% RKB, RT, GR, etc.) 14.				Casinghead	County
6/25/05 15. Total Depth	<u>.                                    </u>	8/1/05 16. Plug Ba	ck T D	8/3/05 P&A				18. Interva		4920 GR			011.5		<del></del>
_		10. Thug Du	CR 1.D.	D. 17. If Multiple Compl. How N Zones?				Drilled By		Rotary Tool			Cable T	ools	
11,050 19. Producing Inter	val(s)	of this comple	etion - Ton	Bottom N	Jame				l		X 20 V	Von Dies	ational Cu	rvey Made	
			тор,								20. V	vas Diic		irvey Made Io	
21. Type Electric a	nd Othe		sity CN /	GR and	l Micro CFL / GR					22. Was We	ll Cor		2 No24		
23.			Dity CITY				Ren	ort all st	rin	os set in s	vell.		£140==	25.) (5.0)	
CASING SIZE	3	WEIGH	T LB./FT.	CASING RECORD (Report all st.  JET. DEPTH SET HOLE SIZE				Ì	CEMENTING RECORD AMOUNT PULLED						
13-3/8			18		380		17-1/2			390 sx. Cl C			Circ 126 to pit		
8-5/8			32	3828			11			1200	<del></del>	<u>C`´</u>		rc 150 sx-t	
				_							<u>.</u> ∖~;	- 5		Sec. 1	
		, <u>,</u>	W								13		1,72,	<u> </u>	
24.	mon			LINER RECORD				25.	. TUBING I		NG RE	ECORD 40 11			
SIZE	SIZE TOP		BOTTO	м	SACKS CEMENT	SCR	EEN		SIZI	3	Di	EPTH-S	ET 3 LS	PACKER S	ET
	-		<u> </u>	·		<del>                                     </del>					+-			<u> </u>	
26. Perforation re	cord (in	nterval, size, a	and number	)		27.	ACII	O, SHOT,	FRA	CTURE, C	EME	VT, SQ	UEEZE,	ETC.	
						DEP	TH IN	TERVAL	_	AMOUNT A	ND K	IND M	ATERIAI	USED	
						-	-	· · · · · · ·							
									$\dashv$				<del></del>		
28					PRO	DDU	CTI	ON		<del>-</del>			<del></del>		
Date First Production	on	F	roduction N	1ethod (Fi	lowing, gas lift, pumpin	g - Size	and i	type pump)		Well Status	(Proc	l. or Shi	ıt-in)		
Date of Test	Hours	Tested	Choke S	ize	Prod'n For Test Period	Oil -	Bbl	1	Gas -	MCF	W	ater - Bl	ol.	Gas - Oil Ra	tio
Flow Tubing Press.	Casing	g Pressure	Calculate Hour Ra		Oil - Bbl.	7	Gas - N	<b>ICF</b>	W	ater - Bbl.		Oil G	ravity - Al	PI - (Corr.)	``
				••											
29. Disposition of C	as (Sol	d, used for fu	el, vented, e	tc.)	<u> </u>				<u> </u>		Test	Witness	ed By		
20 Y : A : 1													<b></b>		
30. List Attachment	S		. ———												
31 .I hereby certify	y that t	he informat	ion shown	on both s	sides of this form as	true an	id coi	nplete to t	he b	est of mv kn	owled	ge and	belief		<i>_</i>
	رسر				Printed			_		J - J	•	٠.,٠٠٠		K	
Signature	g.	elles	ar.		Name )Phyllis Ed	lward	s	Title	R	Regulatory	Anal	yst	Dat	e 8/8/05	
E-mail Address	nec	lwards@cc	nchoreso							_ ,		-		: - <b>-</b>	1
	pcc	····	1101101690	u1003.00	7111										

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

ı	Careth	NT	Section of BIATE					
		n New Mexico	Northwestern New Mexico					
T. Anhy	1730	T. Canyon 9487	T. Ojo Alamo	T. Penn. "B"				
T. Salt		T. Strawn 10050	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt		T. Atoka 10690	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	2449	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison				
T. Queen_	3265	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg		T. Montoya	T. Mancos	T. McCracken				
T. San Andres	3710	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	5117	T. McKee	Base Greenhorn	T. Granite				
T. Paddock		T. Ellenburger	T. Dakota	T. Grame				
T. Blinebry	· · · · · · · · · · · · · · · · · · ·	T. Gr. Wash	T. Morrison	T.				
T.Tubb	6542	T. Delaware Sand	T.Todilto	T.				
T. Drinkard		T. Bone Springs	T. Entrada	T				
T. Abo	7328	T.	T. Wingate	T.				
T. Wolfcamp	8538	T.	T. Chinle	T.				
T. Penn		T.	T. Permian	T.				
T. Cisco (Bough	C) 9020	T.						
	0)_2020	1.	T. Penn "A"	T.				

No. 1 from	to	N. 0.6	OIL OR GAS SANDS OR ZONES
N 0 0	10	No. 3, from	toto
No. 2, from	to	No. 4, from	to
	IMPORTANT	WATER SANDS	
include data on rate of water in	flow and elevation to which water	er rose in hole.	
No. 1, from	toto	feet	-
No. 2, from	to	feet	***************************************
No. 3, from	to	feet	
LIT	HOLOGY RECORD	(Attach additional shoot if no	

## (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		!					