District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office

5 Copies

1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 **X** AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT ² OGRID Number **00873** Operator name and Address **Apache Corporation** Reason for Filing Code/ Effective Date New Well - 6/7/2005 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224 ⁴ API Number ⁶ Pool Code Pool Name 30 -025-37031 **Blinebry Oil & Gas** 6660 ⁷ Property Code Property Name
Southland Royalty A ⁹ Well Number 21 23112 <u>II. 10</u> Surface Location Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West line County 430 East **21S** 37E 1310 South Lea 11 Bottom Hole Location East/West line Section Township Lot Idn Feet from the North/South line Feet from the County UL or lot no. Range ¹⁷ C-129 Expiration Date ¹⁶ C-129 Effective Date 12 Lse Code 13 Producing Method ¹⁴ Gas Connection ¹⁵ C-129 Permit Number Code 06/07/2005 III. Oil and Gas Transporters ²⁰ POD ²¹ O/G ²² POD ULSTR Location ¹⁹ Transporter Name ¹⁸ Transporter and Description **OGRID** and Address Plains Pipeline LP 3 Allen Center, 333 Clay Houston, TX 77002 B, Sec 9, T 21S, R 37E 195739 0 Duke Energy Field Services P.O. Box 50020 Midland, TX 79710-0020 42230 G B, Sec 9, T 21S, R 37E 036785 B, Sec 9, T 21S R 37E Sid Richardson Gasoline 42230 G 020809 Company 201 Main Street, Suite 3000 Fort Worth, Texas 76102 IV. Produced Water ²⁴ POD ULSTR Location and Description ²³ POD 101 ived B, Sec 9, T21S, R 37E 42250 V. Well Completion Data 27 TD 28 PBTD ²⁹ Perforations 25 Spud Date 26 Ready Date DHC, MC 5691 - 5948' 6100' RBP 06/07/2005 6950 03/04/2005 34 Sacks Cement 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 575 sx / circ 292 sx 12-1/4" 8-5/8" 1172' 5-1/2" 6950' 1150 sx / TOC 188' CBL 7-7/8" VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length ³⁹ Tbg. Pressure ⁴⁰ Csg. Pressure 06/07/2005 06/07/2005 08/10/2005 24 44 Gas ⁴² Oil ⁴⁵ AOF 43 Water 46 Test Method 41 Choke Size 48 280 ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Printed name:
Elaine Linton PETROLEUM ENGINEER Title: Title: Approval Date: **Engineering Technician** E-mail Address: elaine.linton@apachecorp.com AUG 3 0 2005 Phone: (918)491-5362 08/19/2005

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