

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-025-37059

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

P.O. Box 840 Seminole, Texas 79360

4. Well Location

Unit Letter E : 2280 Feet From The North Line and 1250 Feet From The West Line

Section 17 Township 20S Range 38E NMPM Lea County

10. Date Spudded 4/22/2005 11. Date T.D. Reached 5/20/2005 12. Date Compl. (Ready to Prod.) 8/11/2005 13. Elevations (DF& RKB, RT, GR, etc.) 3562' 14. Elev. Casinghead

15. Total Depth 7650' 16. Plug Back T.D. 7035' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry (47400) 5884'-6069.5', Abo (62940) 7053'-7650', Drinkard (57000) 6691'-6942', Tubb (47530) 6555'-6666.7' 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run

Platform Express Three Detector Litho-Density Compensated Neutron

Platform Express High Resolution Laterolog Array, CBL/CCL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1510'	11"	750 sx Class C	
5 1/2"	17#	7055'	7 7/8"	1500 sx Class C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	DEPTH SET	PACKER SET
					2 7/8"		

26. Perforation record (interval, size, and number)

see attached...

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

see attached...

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8/11/2005		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/14/2005	24	30/64ths		120	451	227	3758
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
50			120	451	227	38	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

C-102, C-103, C-104, Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Carol J. Moore Printed Name Carol J. Moore Title Senior Advisor

Date 8/18/2005

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1400'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1500'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2700'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3700'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4000'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5380'	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry	5880'	T. Gr. Wash	T. Morrison	T.
T. Tubb	6400'	T. Delaware Sand	T. Todilto	T.
T. Drinkard	6700'	T. Bone Springs	T. Entrada	T.
T. Abo	7000'	T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	1400	1400	Red Beds
1500	2700	1200	Anhydrite
2700	3700	1000	Salt
3700	4000	300	Dolomite, Sand, Anhydrite
4000	7000	3000	Dolomite

Clear

C-105 attachment
30-025-37059
Fred Turner Jr. C #2

26. Perforation record (interval, size, and number)

West Nadine Paddock Blinebry (47400) 5884'-5885.6', 5949'-5950.9', 6038'-6039.4', 6068'-6069.5'

West Nadine Tubb (47530) 6555'-6555.5', 6641'-6644.6', 6663'-6666.7'

Skaggs Drinkard (57000) 6691'-6694', 6832'-6835.7', 6860'-6861.5', 6875'-6877.8', 6899'-6902.9', 6921'-6924.9', 6938'-6942'

West Warren Abo (62940) 7053'-7650' (open)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7053'-7650'	Acidized w/5900 gals 15% HCL Skaggs Blend Acid
6832'-6942'	Acidized w/4500 gals 15% HCL Skaggs Blend Acid
6832'-6942'	142,000 gals Spectrastar Frac 30# XL Borate & 300,000# 20/40 sand
5884'-6694'	Acidized w/4500 gals 15% HCL Skaggs Blend Acid
5884'-6694'	127,500 gals Spectrastar Frac 30# XL Borate & 300,000# 16/30 sand

