District 1 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

10.23 N. French DT., H0005, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

1220 S. St. Franc	is Dr., S						•	M 87505		D17				AMENDED REPORT	
¹ Operator n	L ame ai	_		<u>est fo</u>	<u>R ALL</u>	<u>,OV</u>	VABLE .	AND AU	<u>)THO</u>		ATION GRID Nun		RANSP	ORT	
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P.O. Box 8 Seminole,		9360								3 Re	ason for F Downho	iling Con	ode/ Effect nmingle 8/	tive Date 111/2005	
⁴ API Numbe 30 - 025-37				Name	Paddock	Bline	ebry (4740)(n)			/		ool Code 17400		
⁷ Property C 25984				perty Nan			301 y (4740				-	° w	ell Numbe	r	
	rface	Locati	on							-					
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¹¹ Bo	ttom !	Hole L	ocatio	n										1	
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1	1"				8 5/8"						750 sx	750 sx Class 'C'			
7 7	/8"			5 1/2"			7055'				1	1500 sx	00 sx Class 'C'		
			┿		2 7/8"				5806'			tubing	,		
VI. Well	Toet	Data							 "						
35 Date New			s Delive	ry Date	37 7	Test I	Date	³⁸ Te	st Lengt	h	39 Th	g. Pres	sure	40 Csg. Pressure	
8/11/200	- 1		3/11/200	05	8	/14/2	2005		24			50			
41 Choke Si 30/64th		~ >	⁴² Oil 24/12			Wat 45/2			⁴ Gas 55/451			⁴⁵ AOF		46 Test Method Flowing	
⁴⁷ I hereby cert	ify that	the rule	s of the	Oil Conse	ervation D	ivisio	n have		·	OIL (CONSERV	ATION	DIVISION	N	
been complied complete to the						is tru	e and				,	_			
Signature A	1 2		ノッ	Mr	TTT A		1	Approved by	V:	1		سس <i>یر</i> رسیس			
Printed name: Carol J. Mod	re		7	,	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>			Title:		//	4	ETR	OLEUN	N ENGINEER	
Title: Senior Advis	or						A	Approval Da	ite:		<u>_</u>	,			
E-mail Address cmoore@he	s:	n													
Date: 8/18/2005			Pho (43	ne: 32)758-67	738										
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District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1301 W. Grand A District III				0	, . Oi	l Cons	servatio	on Divisio	on			Subm	it to Appr	opriate Distr	
1000 Rio Brazos District IV			t. Francis Dr. 5 Copies												
1220 S. St. Franc	is Dr., S	Santa Fe,	NM 8750	05		Santa	Fe, N	M 87505						MENDED	REPORT
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Operator n Amerada										100	GRID Nu	mber (000495		
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⁴ API Number 30 - 025-37			•	l Name t Nadine	Tubb								ool Code 17530		
⁷ Property C	ode		8 Pro	perty Nan									ell Numbe	r	
25984		Locat	<u> </u>	Fred Tu	rner Jr. C	:						!	002		
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Printed name: Carol J. Mod	ore							Title:					110.4	iniairre.	
Title: Senior Advis	sor							Approval Date: PETROLEUM ENGINEER							
E-mail Addres cmoore@he		m												*** 5 .******	
Date: 8/18/2005				one:	720										
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District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II
1301 W. Grand Avenue, Artesia, NM 88210

Submit to Appropriate District Office

District III 1000 Rio Brazos R District IV	Rd., Aztec,	NM 87410		-	l Conservat 20 South St)	Subin	и ю Арр	ropriate Distri	5 Copies
1220 S. St. Francis	s Dr., Santa	a Fe, NM 875	05		Santa Fe, N							AMENDED I	REPORT
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Operator na								^OG	RID Nun	ber (000495		
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⁴ API Number 30 - 025-370			l Name ggs Drink	ard (5700	0)				_		7000		
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25984			Fred Tu	rner Jr. C							002		
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41 Choke Si	1	42 O		4	3 Water		4 Gas			⁴⁵ AOF	•	46 Test Me	
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⁴⁷ I hereby cert								OIL	CONSER	VATIO	N DIVISIO	ON	
complete to the					is true and					,	_		
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Printed name: Carol J. Moo	ore	···········	U			Title:				1		N N N	
Title: Senior Advis	sor					Approval D	ate:			PE	rroli	EUM ENG	INEEF
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District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District III 1000 Rio Brazos District IV	Rd., Az	tec, NM 8	7410		-		ition Divisio St. Francis D			•	Duomi	. ш тррг	opriate District Office 5 Copies
1220 S. St. Franc	is Dr., S	anta Fe, N	IM 8750				NM 87505						MENDED REPORT
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⁴ API Number 30 - 025-37				Name Warren-	Δho.	WELL HAS BEEN RACED IN THE TOTAL OF THE POLICE OF THE POLI						l Code 940	
⁷ Property C				erty Nam	ne .			- U	97 (9 Wel	ll Numbe	<u> </u>
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7 7 VI. Well 35 Date New 8/11/200 41 Choke S 30/64tt	Test Oil Size Ins Oil with any	Data 36 Gas 8	Delive /11/20 ⁴² Oil 20/12 s of the	ery Date 05 0 Oil Conso	8 5/8" 5 1/2" 2 7/8" 37 - 8 ervation Deven above	Fest Date 3/14/2005 Water 39/227	33 <u>D</u>	1510' 7055' 5806' t Lengti 24 Gas 90/451	h	15 tu	bing Pressu AOF	Class 'C'	40 Csg. Pressure 45 Test Method Flowing
VI. Well 35 Date New 8/11/200 41 Choke S 30/64tt 47 I hereby cert been complied complete to the Signature:	Test Oil Size Ins Oil with any	Data 36 Gas 8	Delive /11/20 ⁴² Oil 20/12 s of the	ery Date 05 0 Oil Conso	8 5/8" 5 1/2" 2 7/8" 37 - 8 ervation Deven above	Fest Date 3/14/2005 Water 39/227	38 Tes 44 10 Approved by	1510' 7055' 5806' t Lengti 24 Gas 90/451	h	15 tu	bing Pressu AOF	Class 'C'	40 Csg. Pressure 45 Test Method Flowing
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VI. Well 35 Date New 8/11/200 41 Choke S 30/64th 47 I hereby cert been complied complete to th Signature: Printed name: Carol J. Moo Title: Senior Advis	Test Oil Size Sifiy that are tiest of the ti	Data 36 Gas 8 t the rule: the data the	Delive //11/20 42 Oil 20/12 Pho	Oil Consumation give and belie	8 5/8" 5 1/2" 2 7/8" 37 - 8 4: 4: (O)	Fest Date 3/14/2005 Water 39/227	38 Tes 44 10 Approved by Title:	1510' 7055' 5806' t Lengti 24 Gas 0/451	h	15 tu	bing Pressu AOF	Class 'C'	40 Csg. Pressure 45 Test Method Flowing