

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37238 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
--	---	---

WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____			7. Lease Name or Unit Agreement Name Northeast Drinkard Unit										
2. Name of Operator Apache Corporation			8. Well No. 629										
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224			9. Pool name or Wildcat Eunice Blinebry - Tubb - Drinkard - North										
4. Well Location Unit Letter L 2630 Feet From The South Line and 330 Feet From The West Line Section 15 Township 21S Range 37E NMPM Lea County													
10. Date Spudded 06/25/2005		11. Date T.D. Reached 07/06/2005		12. Date Compl. (Ready to Prod.) 07/29/2005									
13. Elevations (DF& RKB, RT, GR, etc.) 3458'		14. Elev. Casinghead											
15. Total Depth 6900'		16. Plug Back T.D. 6853'		17. If Multiple Compl. How Many Zones? 3									
18. Intervals Drilled By X		Rotary Tools		Cable Tools									
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry, Tubb, Drinkard					20. Was Directional Survey Made No								
21. Type Electric and Other Logs Run SD/DSN, DLL-MG					22. Was Well Cored No								
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
8-5/8"	24#	1200'	12-1/4"	575 sx./circ									
5-1/2"	17#	6900'	7-7/8"	1300' sx / TOC 130' CBL									
24. LINER RECORD			25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE								
					2-7/8"								
					6698'								
26. Perforation record (interval, size, and number) Drinkard 6553-56,78-82,6614-16,29-32' 2 JSPF Tubb 6089-92,6115-18,82-86,6230-34,83-86' 2 JSPF Blinebry 5578-81,5614-18,46-48,97-99,5717-20,34-36, 90-93' 2 JSPF			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6553 - 6632'</td> <td>2000 gals 15% DxBx-37k gals gel 60k# 20/40 sd</td> </tr> <tr> <td>6089 - 6286'</td> <td>2000 gals 15% HCl-36k gel 82k# 20/40 sd</td> </tr> <tr> <td>5578 - 5593'</td> <td>2000 gals 15% HCl-36k gals gel 82k# 20/40 sd</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6553 - 6632'	2000 gals 15% DxBx-37k gals gel 60k# 20/40 sd	6089 - 6286'	2000 gals 15% HCl-36k gel 82k# 20/40 sd	5578 - 5593'	2000 gals 15% HCl-36k gals gel 82k# 20/40 sd
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED												
6553 - 6632'	2000 gals 15% DxBx-37k gals gel 60k# 20/40 sd												
6089 - 6286'	2000 gals 15% HCl-36k gel 82k# 20/40 sd												
5578 - 5593'	2000 gals 15% HCl-36k gals gel 82k# 20/40 sd												
28. PRODUCTION													
Date First Production 07/29/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing									
Date of Test 08/08/2005	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 72	Gas - MCF 1206								
Water - Bbl. 44	Gas - Oil Ratio 16750												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.								
Oil Gravity - API - (Corr.) 40.0													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Apache Corporation								
30. List Attachments Log, Deviation Report, C-102, C-104													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													

Signature	Printed Name Elaine Linton	Title Engineering Technician	Date 08/23/2005
E-mail Address elaine.linton@apachecorp.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2634	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2854	T. Devonian	T. Menefee	T. Madison
T. Queen 3434	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3741	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3971	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5171	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5632	T. Gr. Wash	T. Morrison	T.
T. Tubb 6103	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6442	T. Bone Springs	T. Entrada	T.
T. Abo 6699	T. Rustler 1272	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology