

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-08993
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Eunice Unit
8. Well Number 26
9. OGRID Number 02799
10. Pool name or Wildcat Eunice 7 Rivers Queen, South

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator

Breck Operating Corp.

3. Address of Operator

P.O. Box 911, Breckenridge, Texas 76424

4. Well Location

Unit Letter O : 660 feet from the South line and 1980 feet from the East line

Section 22 Township 22S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3499' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater 199' Distance from nearest fresh water well >1000' Distance from nearest surface water >1000'

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CURRENT STATUS OF WELL

1. 8-5/8" casing @ 1524', cement circ.  
2. 5-1/2" casing @ 3824', TOC 1500' cal  
3. 3-1/2" fiberglass liner 3186'-3643', cemented  
4. Perfs open 3641'-3817'  
5. CIBP @ 3700' w/20 sxs of cement on top

1390  
2988

PROPOSED PLUGGING PROCEDURE

1. 100' plug 3600'-3500'  
2. Circ hole w/mud  
3. 100' plug 3180'-3080'  
4. 100' plug 1575'-1475'  
5. 100' plug 250'-150' perf & squeeze  
6. Surface plug 60'-0 perf & squeeze  
7. Install dry hole marker  
8. Clean location

255X = 221  
255X = 221  
TAG (8 5/8" (56. SHOE)  
TAG  
Aug 2005  
Received  
25-26-27-28-29-30-31-32-33-34-35-36-37-38-39-40-41-42-43-44-45-46-47-48-49-50-51-52-53-54-55-56-57-58-59-60-61-62-63-64-65-66-67-68-69-70-71-72-73-74-75-76-77-78-79-80-81-82-83-84-85-86-87-88-89-90-91-92-93-94-95-96-97-98-99-100

THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.

BASE OF SALT PLUG  
3000'-2900'  
TOP OF SALT PLUG  
1450'-1350'

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ernie Underwood TITLE District Engineer DATE August 23, 2005  
Ernie Underwood

Type or print name E-mail address: eunderwood@breckop.com Telephone No. (254) 559-3355

For State Use Only

APPROVED BY: Larry W. Wink TITLE OG FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 31 2005

Conditions of Approval (if any)

## PLUGGING & ABANDONMENT WORKSHEET

**(2 STRING CSNG)**

# OPERATOR

**LEASENAME**

**WELL**

#

26

SECT

22

**TWN**

225

**RNG**

36 E

**FROM**

66d

**NISL**

980

**ENV**

**TD:**

382

**FORMATION @ TD**

**PBTD:**

372

**FORMATION @ PB**

**BTD** *Queen*

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	878"	1524'	Surf		
INTMED 1					
INTMED 2					
PROD	5 1/2"	3824'	1520'	Calculated	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1	3 1/2" Fg	3186'	3643	3186'	Calculated
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS	3641' - 3817'	
INTMED 2			OPENHOLE	-	
PROD					

**\*REQUIRED PLUGS DISTRICT 1**

RUSTLER (ANHYD)	16.05'
YATES	3130'
QUEEN	3747'
GRAYBURG	
SAN ANDRES	
CAPTAIN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRISBY CANYON	
BONE SPRING	
GLOBEITA	
BLINERRY	
TUBE	
DRINKARD	
ABO	
WC	
PENN	
STRAWN	
ATOKA	
MORROW	
MISS	
DEVONIAN	

[illegible]

Prof + Sq  
Prof + Sq

878"  
@ 1524'  
TOC Surface

5 1/2"  
@ 3824'  
TOC 1500'

TD 3825'