0.00	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVISION	30-025-09121
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease-1-eleval
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE 9
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOTE	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Dease Name of One rigidoment Name
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-101) FOR SUCH	South Eunice Unit
PROPOSALS.)	Cas Wall D Other (Injection)	8. Well Number 60
	Gas Well Other Injection	
2. Name of Operator		9. OGRID Number 02799
Breck Operating Corp.		10. Pool name or Wildcat
3. Address of Operator P.O. Box 911, Breckenridge, Texas	76424	Eunice 7 Rivers Queen, South
	70424	Edifice / Rivers Queen, South
4. Well Location		
Unit Letter I: 198	0 feet from the South line and 660 feet	from the <u>East</u> line
Section 33 Township 22S Range 36E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	3495' DR	
Pit or Below-grade Tank Application 🗌 o	r Closure 🗌	
Pit type Steel Depth to Groundwater_	199' Distance from nearest fresh water well >1000' D	istance from nearest surface water >1000'
Pit Liner Thickness: mil		Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: / SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		/ (a — / / / - / / - / - / - / - / - / - / -
TEMPORARILY ABANDON		RILLING OPNS.
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NI JOB
OTHED:	CTUED:	
OTHER:	OTHER:	and give partinent dates, including actimated date
13. Describe proposed or comp	leted operations. (Clearly state all pertinent details, a	ind give pertinent dates, including estimated date
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PLUGGING & ABANDONMENT WORKSHEET (2 STRING CSNG) OPERATOR Breck Operating Corp LEASENAME South Eurice Unit WELL 22S RNG TWN SECT 660 (BW L NSL FROM FORMATION @ TD_ 9 veen TD: 3851 FORMATION @ PBTD PBTD: 1050 TOC TOC DETERMINED BY SIZE SET @ 650 898" SURFACE 367 INTMED 1 14,50 INTMED 2 Sendara PROD 51/2' 3250 TOC DETERMINED BY SIZE TOP BŐT LINER 1 LINER 2 CUT & PULL @ TOP - BOTTOM **PERFS** INTMED 1 INTMED 2 OPENHOLE PROD *REQUIRED PLUGS DISTRICT I **PLUG** TYPE SACKS 1450 RUSTLER (ANEIYD) **CMNT** PLUG 3174 YATES EXAMPLES QUEEN 35 SXS OH PLUG#1 GRAYBURG 50 SXS SHOE PLUG#2 SAN ANDRES CIBP/35' PLUG#3 25 SXS CIBP PLUGES CAPITAN REEF 50 SXS STUB PLUG#4 REINR SOZ 200 SXS PLUG#5 DELAWARE 10 SXS **SURF** PLUG#6 BELL CANYON 6035 PLUG#I CHERRY CANYON PLUG#2 BRUSHY CANYON PLUG#3 BONE SPRING PLUG#4 PLUG#5 GLORIETA PLUG#6 BLINEBRY PLUG#7 PLUO#8 DRINKARD PLUG#9 ABO PLUG# 10 PLUG# WC PLUGS PENN STRAWN ATOKA MORROW TD 3851 M033 DEVONIAN

60

DEPTH

6400'

5350'-5450'

4800°

4800

3600'-3700'

400'

0-10'

250'- 0