Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-08826

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: STATE A A/C 2

1. Type of Well: Oil Well [ ] Gas Well [X] Other

8. Well Number 020

2. Name of Operator MISSION RESOURCES CORPORATION

9. OGRID Number 148381

3. Address of Operator 1331 LAMAR, SUITE 1455 HOUSTON, TEXAS 77010-3039

10. Pool name or Wildcat Jalmat Tansill Yates 7 Rvrs

4. Well Location

Unit Letter J : 1980 feet from the SOUTH line and 1980 feet from the EAST line

Section 7 Township 22S Range 36E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* GR +/- 3604'

Pit or Below-grade Tank Application [ ] or Closure [ ]

Pit type N/A Depth to Groundwater 212' Distance from nearest fresh water well 1000+' Distance from nearest surface water 1000+'

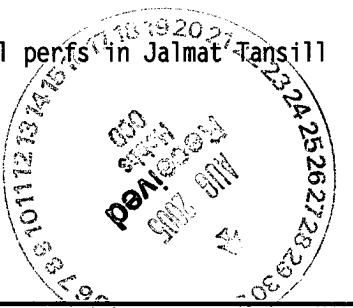
Pit Liner Thickness: N/A mil Below-Grade Tank: Volume Frac TK 500 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[X]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPLETION	[ ]	CASING TEST AND CEMENT JOB	[ ]		
OTHER:	[ ]			OTHER:			[ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find attached, the procedure, well schematic & log section for additional perfs in Jalmat Tansill Yates & 7 Rivers.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [ ], a general permit [X] or an (attached) alternative OCD-approved plan [ ]**

SIGNATURE Nancy K. Gatti TITLE Regulatory Manager DATE 08/26/05

E-mail address:

Type or print name Nancy K. Gatti Telephone No. 832-369-2126

For State Use Only

APPROVED BY TITLE PETROLEUM ENGINEER DATE AUG 31 2005

Conditions of Approval, if any:

August 24, 2005

PETROHAWK ENERGY, LLC

AAC-2 #20
Recompletion Procedure
AFE
Jalmat Field
Lea County, NM

Objective: Recomplete well to the Yates

Status: Well is T/A'd with cement retainer @ 3560'; no tubing in wellbore

PRESENT WELL DATA

Material	Description	Ratings (100%)	Ratings SF (80%)
Surface Casing	10" 40# @ 413'		
Intermediate Casing	7-5/8" 24# @ 3180'	2750	2200
Production Casing	5-1/2" 17# @ 3840'	5320	4256
Tubing	2-3/8" 4.7# J-55 8rd	7700	6160

1. MIRU work over rig. Unload 2-7/8" workstring.

2. ND tree & NU BOPs.

3. PU & RIH with bit and scraper to PBTB of 3560'. POOH.

4. RU e-line unit. RIH with Select fire perforating gun.

5. Perforate the Yates at 3174', 3191 ½', 3200', 3208', 3214 ½', 3219', 3233 ½', 3253', 3259', 3275', 3305', 3315 ½', 3331', 3335', 3347 ½', 3356', 3375 ½', 3380', 3390', 3397 ½', 3416', 3438 ½', 3448', 3455', 3472 ½', 3474', 3485 ½', 3491 ½', 3498', 3502', 3509 ½', 3521', 3526 ½', 3536', 3545 ½' all 1 SPF. Total 35 holes with .38" diameter. RD e-line unit.

6. RU Halliburton PPI equip and pump truck.

August 24, 2005

PETROHAWK ENERGY, LLC

AAC-2 #20
Recompletion Procedure
AFE
Jalmat Field
Lea County, NM

7. RIH & break down and acidize each NEW perf with PPI tool. Need _____ gal. 15% HCl and transport full of 2% KCl for flush.

8. RD Halliburton.

9. POOH with 2-7/8" tubing laying down.

10. PU 5-1/2" packer and RIH on 3-1/2", 12.95# Grade P-110 tubing frac string. Test tubing GIH to 8000#. Set packer at 3150'±.

11. ND BOPs & NU frac valve. RD & move off work over rig.

12. MI & set __ frac tanks. Fill with fresh water.

13. MI RU Halliburton frac equip. (Set pop offs at 8000#.)

14. Frac well per recommendation.

15. Flow and test well. Put back to sales.

16. Change out 3-1/2" tubing with 2-3/8" tubing when well loads up. RIH with rods and put well back on pump.

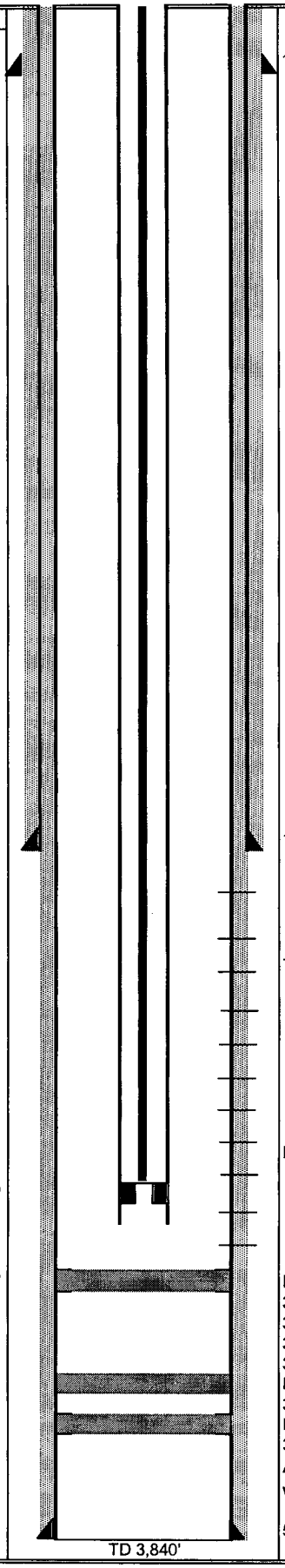
PETROHAWK ENERGY, LLC

PROPOSED WELLBORE DIAGRAM
AAC-2 #20

SU-T-R	7J-22S-36E	**API #:**	30-025-08826-0000
POOL:	JALMAT;TAN-YATES-7 RVRS (PRO GAS)		
CO, ST:	LEA, NEW MEXICO	**LAND TYPE:**	STATE
STATUS:		**ACREAGE**	40.12
LATEST RIG WORKOVER:	5/20/1983		
DIAGRAM REVISED:	8/24/05 by D. McPherson		

LOG ELEVATION: N/R
GROUND ELEVATION: 3,615' DF

FORM	TOP
YATES	3,330'
7 RVRS	3,569'
QUEEN	NDE



10" @ 413'
w/ 225 sx Cmt

Drill pipe stuck @ 3,800'. Left pipe, cmtd to 3,240', set whipstock & drld new hole.

LOGS
GRN

7 5/8" @ 3,180'
w/250 sx Cmt

TOC @ surface
w/75% SF

PERFS: 35 holes from 3174-3545 ½'

Retainer @ 3560' sqz w/250 sx cmt
3590-3605' (5/83)
3624-34' (5/83)
3654-62' (5/83)
3683-87' (5/83)
Retainer @ 3702' sqz w/150 sx cmt
3722-30, 3737-59' (5/83)
Retainer @ 3780' sqz w/ 75 sx cmt
3797-3815' (10/40)
All PERFS are squeezed w/ Cmt

5 1/2" @ 3,840' w/200 sx Cmt

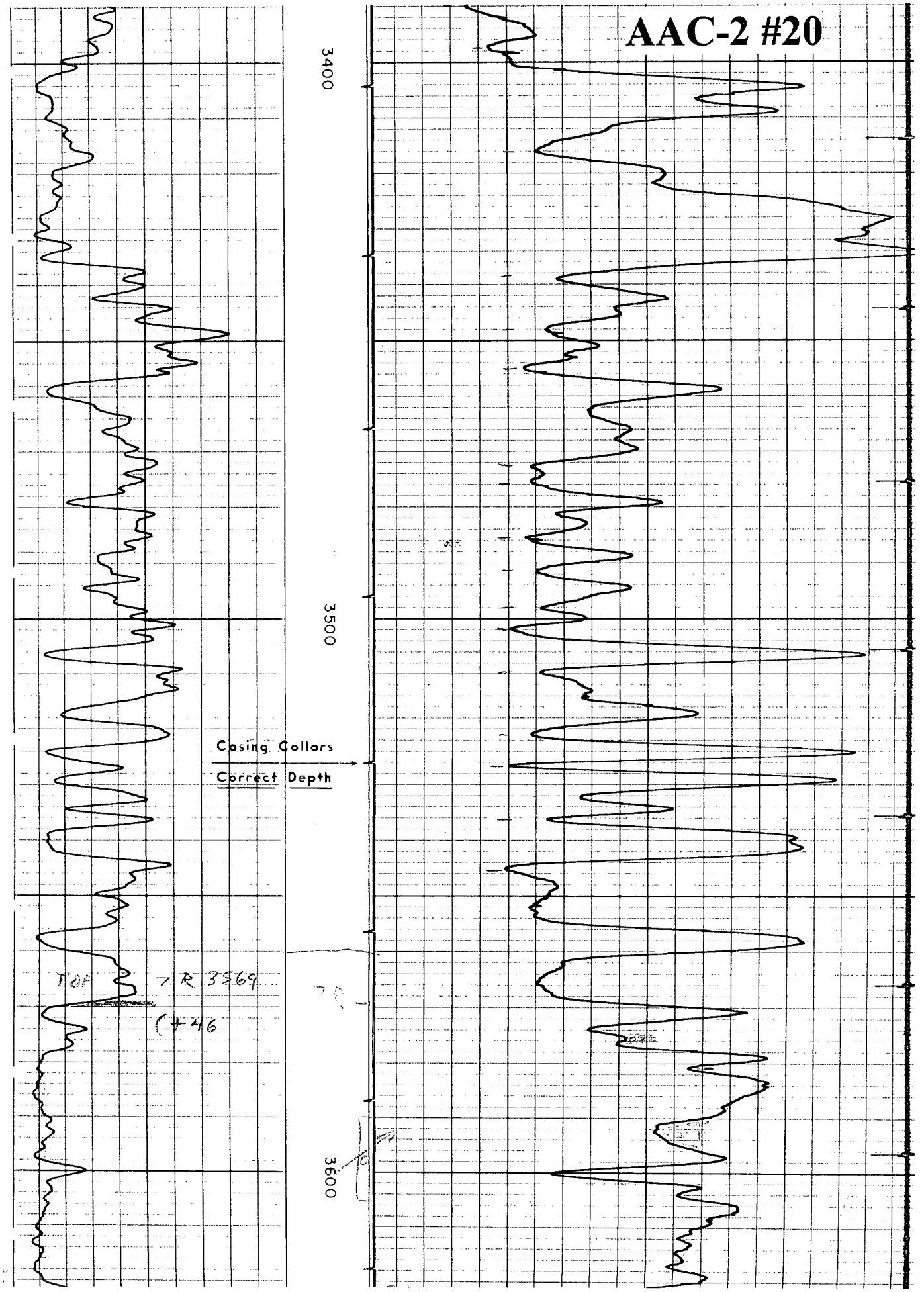
CASING				LINER	TUBING
Hole	13"	8 3/4"	6 1/4"		
Pipe	10"	7 5/8"	5 1/2"		2-3/8"
Weight	40#	24#	17#		4.7#
Grade					J-55
Thread					8rd
Depth	413'	3,180'	3,840'		
Mud wt					

TAN-YATES-7 RVRS ZONE HISTORY

5/10/83 Recompleted from Queen.
Perforated 3,722-30, 3,737-59'
Acidized 1500 gal acid
IP 0 BOPD, 80 BWPD, 0 MCFD
5/15/83 Sqz w/ 150 sx Cmt
5/17/83 Perforated 7 Rvrs @ 3,590-3,605', 3,624-34', 3,654-62, 3,683-87', 1 SPF.
Acidized w/2000 gal.
Sqz w/ 250 sx Cmt
3/16/92 Tested csg & T&A well.

QUEEN ZONE HISTORY

8/5/40 Spud. **10/6/40** Initial Completion
Pool EUNICE;SEVEN RIVERS-QUEEN, SOUTH
Perforated 3,797-3,815'
IP 648 BOPD, 645 MCF
8/50 Acidize w/500 gal
1/53 Replace gas lift valves
Before work 5 BO, 11 MCF, 70 BW
After work 33 BO, 178 MCF, 66 BW
3/56 Placed on pump
5/10/83 Acidize w/1000 gal, Swab only H_2O. Sqz perfs w/75 sx Cmt.


AAC-2 #20
3400
3500
3600
Casing Collars
Correct Depth
TOP
T.R 3569
(+46