Office	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO. 30-025-10114
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE X
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Grizzell
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 6
2. Name of Operator Apache Cor	poration	9. OGRID Number 00873
3. Address of Operator 6120 South Yale, Suite 1500		10. Pool name or Wildcat
Tulsa, O	K 74136-4224	Tubb Oil & Gas (Oil)
4. Well Location	2200 feet from the South line and 42	20 Gardinanda Root II.a.
Unit Letter I Section 8	2200 feet from the South line and 42 Township 22S Range 37E	NMPM CountyLea
Section 8	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
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Pit or Below-grade Tank Application		
Pit typeDepth to Grounds Pit Liner Thickness: mi		
		onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
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OTHER:	OTHER:Recomp	lete to Tubb
13. Describe proposed or com	pleted operations. (Clearly state all pertinent details, ar	nd give pertinent dates, including estimated date
13. Describe proposed or com of starting any proposed w		nd give pertinent dates, including estimated date
13. Describe proposed or com of starting any proposed w or recompletion.	pleted operations. (Clearly state all pertinent details, are ork). SEE RULE 1103. For Multiple Completions: A	nd give pertinent dates, including estimated date
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