

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-10114 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
--	---	---

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name Grizzell								
b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. WELL ☐ OVER ☐ BACK ☐ RESVR. ☐ OTHER _____											
2. Name of Operator Apache Corporation			8. Well No. 6								
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224			9. Pool name or Wildcat Tubb Oil & Gas (Oil) 60240								
4. Well Location Unit Letter I : 2200 Feet From The South Line and 420 Feet From The East Line Section 8 Township 22S Range 37E NMPM Lea County											
10. Date Spudded 06/15/1952	11. Date T.D. Reached 07/15/1952	12. Date Compl. (Ready to Prod.) 06/27/2005	13. Elevations (DF& RKB, RT, GR, etc.) 3407'	14. Elev. Casinghead							
15. Total Depth 6541'	16. Plug Back T.D. 6235'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By X	Rotary Tools	Cable Tools						
19. Producing Interval(s), of this completion - Top, Bottom, Name 6025 - 6182' (Tubb)				20. Was Directional Survey Made No							
21. Type Electric and Other Logs Run			22. Was Well Cored No								
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
13-3/8"	48#	225'	17-1/2"	300 sx Neat							
8-5/8"	32#	2798'	11"	1300 sx 4%gel+300sx Neat							
24. LINER RECORD			25. TUBING RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE						
5-1/2"	2589'	6536'	700		2-3/8"						
26. Perforation record (interval, size, and number) Blinberry 5388 - 5908' (squeezed 435 sx Class C) Tubb 6025-30, 6130-40', 6172-82' 2 JSPF Drinkard 6418 - 6511' Drinkard (CIBP @ 6260' with 25' cmt)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="padding: 2px;">DEPTH INTERVAL</th> <th style="padding: 2px;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="padding: 2px;">6025-6182'</td> <td style="padding: 2px;">Acidize with 3000 gals 15% HCl NeFe DxBx</td> </tr> <tr> <td style="padding: 2px;">6025-6182'</td> <td style="padding: 2px;">Frac 47k gals Ss-3500 with 83k S LC-16/30</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6025-6182'	Acidize with 3000 gals 15% HCl NeFe DxBx	6025-6182'	Frac 47k gals Ss-3500 with 83k S LC-16/30
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED										
6025-6182'	Acidize with 3000 gals 15% HCl NeFe DxBx										
6025-6182'	Frac 47k gals Ss-3500 with 83k S LC-16/30										
28. PRODUCTION											
Date First Production 06/27/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing							
Date of Test 08/06/2005	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 4	Gas - MCF 48						
Water - Bbl. 12		Gas - Oil Ratio 12000									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.						
Oil Gravity - API - (Corr.) 40.0											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Apache Corporation						
30. List Attachments C-102, C-103, C-104											
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Signature 		Printed Name Elaine Linton		Title Engineering Technician							
E-mail Address elaine.linton@apachecorp.com				Date 08/23/2005							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5011'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6018'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6323'	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology