Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources	Form C-103
District I 1625 N. French Dr., Hobbs, NM 87240	Revised March 25, 1999 WELL API NO.
District II OII CONSERVATION DUIGION	30-025-10902
811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 2040 South Pacheco 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe NM 87505	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV	
2040 South Pacheco, Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name:
PROPOSALS.) 1. Type of Well:	Myers Langlie Mattix Unit
Oil Well Gas Well Other Injection 2. Name of Operator Other Injection	
	8. Well No.
OXY USA WTP Limited Partnership 192463	72
3. Address of Operator	9. Pool name or Wildcat
P.0. Box 50250 Midland, TX 79710-0250 4. Well Location	Langlie Mattix 7Rvr On-GB
Unit Letter F: 1980 feet from the north line and 1980 feet from the west line	
Section 31 Township 23S Range 37E	NMPM County Lea
10. Elevation (Show whether DR, RKB, RT, GR, et	<i>c.)</i>
3328' 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🛄 REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING MULTIPLE CASING TEST AND COMPLETION	
OTHER: OTHER:	2527282930.3
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	
06/08/2004 CMIC: Davis	Mohr Co o
MIDH Triple N mig #25 and alwaring any impact NOUN WE DOD DOOL (10	
MIRU Triple N rig #25 and plugging equipment. NDWH NU BOP. POOH w/ 108 jts tbg and packer. RIH w/ HMO tbg-set CIBP on set CIBP @ 3,388'. Circulated hole w/ mud and pumped 25 sxs. POOH w/, tbg to 2,800'. pumped 25 sxs. POOH w/ tbg to 1,235' and pumped 25 sxs. POOH w/ tbg, SDFN.	
06/09/2004 CMIC: Davis	
RIH w/ tbg, tagged cmt @ 1,013'. POOH w/ tubing to 352'. Pumped 40 sp	ks cmt 352' to surface. RDMO.
Reviewed and plugging procedure with NMOCD rep Johnny Robinson	Approved as to all
I	Approved as to plugging of the Well Bore.
	lability under bond is retained until
	urface restoration is completed.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	8/30/05
SIGNATURE Jui Jui Jui Title Sr. Regulatory Analyst DATE 615104	
Type or print name David Stewart	Telephone No. 432-685-5717
(This space for State use)	
APPROVED BY Harry W. Wink TITLE TO BENTATIVE TISTAFF MANAGER	
Conditions of approval, if any	
AUG 3 1 2005	

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