

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API

30-025-36142

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Sapphire

8. Well Number 3

9. OGRID Number

21602

10. Pool name or Wildcat

Nadine: Drinkard-Abo

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Trilogy Operating, Inc.

3. Address of Operator

P.O. Box 7606 Midland, Tx.

4. Well Location

Unit Letter H : 2310 feet from the North line and 990 feet from the East line
Section 24 Township 19S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ 21 ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Perforate Abo ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/10/05 - MIRU WL . Perforate upper and middle Abo from 7369'-7538' w/ 1-spf = 66 holes
RDMO WL5/11/05 - MIRU Acidizers. set RBP @ 7550' - pull to 7211' and set CST - 10K Pkr, acidize w/ 3000 gals
NEFE + 120 ball sealers. Treat @ 5000 psi & 3.6 bpm. RDMO Acidizers.5/12/05 - MIRU BJ Services and do 7000 gal XLA acid frac down tbg # 13.6 bpm & 6000 psi
SWI 4 hrs to let gel break and acid spend, RDMO acidizers.

5/13/05 - SWIFWE

5/16/05 - Remove BOP and flange up wellhead, PU and RIH w/ 2 1/2" x 1 1/2" x 20' RHBC insert pump
+ 196 - 3/4" rods.I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Geological Assistant

DATE 8/24/05

Type or print name Chris Smith

E-mail address: csmith@trilogyoperating.com Telephone No. 432-686-2027

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

PETROLEUM ENGINEER

AUG 31 2005