

(August 1999)

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

OMB NO. 1004-0137

Expires: November 30, 2000

1a. Type Of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other ☐  
 b. Type Of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,  
 Other:

2. Name Of Operator

Ray Westall Operating

3. Address

P.O. Box 4 - Loco Hills, New Mexico 88255

4. Location Of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface: UL - C, SEC- 31, TWP 19S, RNG 32E - 990' FNL &amp; 1658' FWL

At Top Prod. Interval Reported Below:

At Total Depth:

14. Date Spudded

09/11/02

15. Date T.D. Reached

09/30/02

16. Date Completed

☐ D&A ☒ Ready to Produce

18. Total Depth: MD 7303'

TVD

19. Plug Back T.D.: MD 7130'

TVD

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

CNL / FDC / DLL

22. Was Well Cored? ☒ No ☐ Yes (submit analysis)Was DST Run? ☒ No ☐ Yes (Submit Report)Directional Survey? ☒ No ☐ Yes (Submit Copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Volume (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8	48		844		650 sxs Class C	858	SURFACE	Circulated
11	8 5/8			3992		350 sxs Class H	462		
		32			3125	1850 sxs Class C	3052	SURFACE	Circulated
7 7/8	5 1/2	17		7303		1150 sxs Class C	1518	SURFACE	Circulated

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7210							

25. Producing Intervals

26. Perforation Record

	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELEWARE			7070 - 7202	.38	40	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Ect.

Depth Interval	Amount and Type of Material
7070 - 7202	4000 GALS 15 % HCL, 20,000 GALS GEL WATER, 41,000 # SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/3/03	3/15/03	24	>	2	TSTM	40	40		PUMP
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hour Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			>						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			>						PROD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hour Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			>						

GARY GOURLEY  
PETROLEUM ENGINEER

Date First Produced	Test Date	Hours Tested	Test Production >	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hour Rate >	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

#### 28d. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production >	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hour Rate >	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

#### 29. Disposition of Gas (Sold, used for fuel, vented, ect.)

#### 30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

#### 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, ect.	Name	Top
					Meas. Depth
				<b>B / SALT</b>	<b>2370</b>
				<b>YATES</b>	<b>2652</b>
				<b>DELEWARE SANDS</b>	<b>4335</b>
				<b>BONE SPRINGS</b>	<b>7228</b>

#### 32. Additional remarks (include plugging procedure):

#### 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical / Mechanical Logs (1 full set required) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

#### 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Nam (please print)

**Rene' Mathews**

Title

**Production Secretary**

Signature

*Rene Mathews*

Date

**03/25/03**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.