		N.M. Oil Cor	ns. Division
		UNITED STATES 1625 N. Frer	FORM APPROVED
Form 3160-5	DEPART	MENT OF THE INTERIOR	Budget Bureau No. 1004-0135
(June 1990)	BUREAU	OF LAND MANAG ELODDS , NM	Expires: March 31, 1993
			5. Lease Designation and Serial No.
	SUNDRY NOTI	CES AND REPORTS ON WELLS	NM-2512
Do not u		to drill or to deepen or reentry to a different	
		ON FOR PERMIT-" for such proposals	
1. Type of Well	S	UBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Oil We	II Gas Well 🗹 Oth		NE Drinkard Unit
2. Name of Operato		er Injection (WFX	-774 8. Well Name and No. NEDU 204
Apache Cor	poration		9. API Well No.
3. Address and Tele			30-025-06506
6120 South	Yale, Suite 1500 Tulsa	a, Oklahoma 74136 918-491-4957	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		N. Eunice Blinebry-Tubb-Drinkard	
3300' F	NL & 760' FEL of Sec. :	3, T21S-R37E	11. County or Parish, State
			Lea, NM
12. C	HECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF I	NOTICE, REPORT, OR OTHER DATA
	PE OF SUBMISSION		TYPE OF ACTION
— ••••		Abandonment	Change of Plans
	of Intent		
Subset	quent Report	Plugging Back	Non-Routine Fracturing
🗌 Final A	bandonment Notice	Casing Repair	
		Altering Casing	Conversion to Injection
		Other	Dispose Water
			(Note: Report results of multiple completion on Well
	and the second		
13. Describe Propos give subsurface 3/19/2003	locations and measured and true vertic	cal depths for all markers and zones pertinent to this work.) *	Completion or Recompletion Report and Log form) timated date of starting any proposed work. If well is directionally drilled,
give subsurface	Iocations and measured and true vertic Test anchors-MIRUSU-N PU 7" CIBP-GIH picking	cal depths for all markers and zones pertinent to this work)" NU BOP-Release pkr-POOH laying down i up 2 7/8" workstring-Set plug @ 2003'-Te	Completion or Recompletion Report and Log form) timated date of starting any proposed work. If well is directionally drilled, njection tbg ast to 1000 psi-Circ csg clean-POOH
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give subsurface 3/19/2003 3/20/2003 3/22-23/2003 3/26/2003 3/26/2003 3/27/2003 3/28/2003 14. Thereby certify ti Signed (This space Approved by Conditions o	Iocations and measured and true vertice Test anchors-MIRUSU-N PU 7" CIBP-GIH picking RU Computalog-Run GF w/ 4 jspf @ 90-Circ freel GIH w/ 7" cement retained RU Schlumberger-Squee Circ 11 bbls to pit-Sting GIH w/ bit, 10 3 1/2" DC Finish pushing CIBP rem PU 7" Lok-Set pkr w/ on- Pressure up on backside hat the foregoing is true and correct	al depths for all markers and zones pertinent to this work.)* NU BOP-Release pkr-POOH laying down is up 2 7/8" workstring-Set plug @ 2003'-Te R-CCL-CBL from 1500' to surface-Perforation y down 7" up 7"/9 5/8" annulus @ 4 bpm er to 1400'-Leave swinging eze outside of 7" csg w/ 375 sks Class 'C' out of retainer-Reverse 1 bbl of cmt to pitter 's & tbg-Tag @ 1396'-Drill cmt & retainer- mant to btm-POOH laying down workstring off tool-GIH w/ 176 jts 2 3/8" TK99 tbg-Se 300# a too500-psi-Hold for 30 mins-OK-Tie well Title Sr. Engineering May Wilfully to make to any department or agence to knowingly and wilffully to make to any department or agence to say the set of any department or agence the set of any department of a set of any department of a set of any department or agence the set of a set of any department of a set of any department of a set of a se	Completion or Recompletion Report and Log form) timated date of starting any proposed work. If well is directionally drilled, injection tbg ast to 1000 psi-Circ csg clean-POOH the 7" csg @ 1430' & 200 psi-Circ annulus clean-RD Computalog cmt mixed to 14.8 ppg @ 2 bpm POOH w/ tbg Test squeeze to 500 psi-Start trig on CIBP6 ag & DC's at @ 5535.77-Load backside w/ 2 drums CRW-17P the Horizon Technician Date Date py of the United States any talse, fibritious or fraudulent statements

