

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Injection (WFX-774)

2. Name of Operator

Apache Corporation

3. Address and Telephone No.

6120 South Yale, Suite 1500 Tulsa, Oklahoma 74136 918-491-4957

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

3300' FNL & 760' FEL of Sec. 3, T21S-R37E

5. Lease Designation and Serial No.

NM-2512

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NE Drinkard Unit

8. Well Name and No.

NEDU 204

9. API Well No.

30-025-06506

10. Field and Pool, or Exploratory Area

N. Eunice Blinbry-Tubb-Drinkard

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 3/19/2003 Test anchors-MIRUSU-NU BOP-Release pkr-POOH laying down injection tbg
PU 7" CIBP-GIH picking up 2 7/8" workstring-Set plug @ 2003'-Test to 1000 psi-Circ csg clean-POOH
- 3/20/2003 RU Computalog-Run GR-CCL-CBL from 1500' to surface-Perforate 7" csg @ 1430'
w/ 4 jsf @ 90-Circ freely down 7" up 7"/9 5/8" annulus @ 4 bpm & 200 psi-Circ annulus clean-RD Computalog
GIH w/ 7" cement retainer to 1400'-Leave swinging
- 3/22-23/2003 RU Schlumberger-Squeeze outside of 7" csg w/ 375 sks Class 'C' cmt mixed to 14.8 ppg @ 2 bpm
Circ 11 bbls to pit-Sting out of retainer-Reverse 1 bbl of cmt to pit-POOH w/ tbg
GIH w/ bit, 10 3 1/2" DC's & tbg-Tag @ 1396'-Drill cmt & retainer-Test squeeze to 500 psi-Start string on CIBP
- 3/26/2003 Finish pushing CIBP remnant to btm-POOH laying down workstring & DC's
- 3/27/2003 PU 7" Lok-Set pkr w/ on-off tool-GIH w/ 176 jts 2 3/8" TK99 tbg-Set @ 5535.77-Load backside w/ 2 drums CRW-17
- 3/28/2003 Pressure up on backside to 500 psi-Hold for 30 mins-OK-Tie well into system-Put on injection

14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Engineering Technician

Date 4/28/2003

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side



