

UNITED STATES N.M. Oil Cons. Division
DEPARTMENT OF THE INTERIOR 1825 N. French Dr.
BUREAU OF LAND MANAGEMENT Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTOR	5. Lease Designation and Serial No. NM-2512
2. Name of Operator Apache Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 6120 South Yale, Suite 1500 Tulsa, Oklahoma 74136 918-491-4957	7. If Unit or CA, Agreement Designation NE Drinkard Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 3150' FSL & 1650' FEL of Sec. 3-T21S-R37E	8. Well Name and No. NEDU 209W
	9. API Well No. 30-025-06508
	10. Field and Pool, or Exploratory Area N. Eunice Blinbry-Tubb-Drinkard
	11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input checked="" type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

2/28/2003 Pressure test 7" csg @ 500# for 30 mins. Rel pkr. POH LD inj tbg.

3/3/2003 RUN GR/CCL/CBL from 3500' to 2400'. TOC @ 3140'. Set CIBP @ 3230'.

3/4 & 3/5/2003 Perf 7" csg @ 2710'. Set pkr @ 2686'. Perf 7" @ 500' w/ 4 JSPF. Circ. annulus clean.

3/6/2003 Set cmt ret @ 2610'. Squeeze perms w/ 100 sx Class 'C' cmt. Rev circ 1-1/2 bbls cmt to surf.
PU cmt ret & set @ 452'. Sqz perms w/ 157 sx Class 'C' cmt. Circ 7 bbls to surf.

3/10/2003 to 3/13/2003 PU 10 3-1/2" DCs & RIH. Tag cmt @ 450'. DO cmt, ret & CIBP to 3230'. CO to 6030'.

3/14/2003 RIH w/ 180 jts 2-3/8" duolined tbg & Baker Model A-3 Loc-Set pkr w/ On/Off tool. Displace backside w/ CRW-172 pkr fluid. Set pkr @ 5581' w/ EOT @ 5589'.

3/18/2003 Press backside to 380# - Held for 30 mins. (Chart attached)

14. I hereby certify that the foregoing is true and correct

Signed

Kara Codray

Title Sr. Engineering Technician

Date 4/28/2003

(This space for Federal or State office use)

Approved by

Gary W. Wink

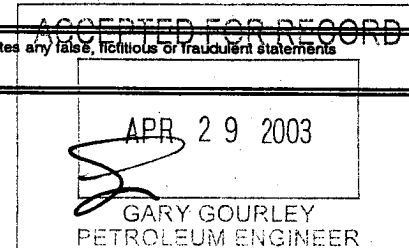
Title

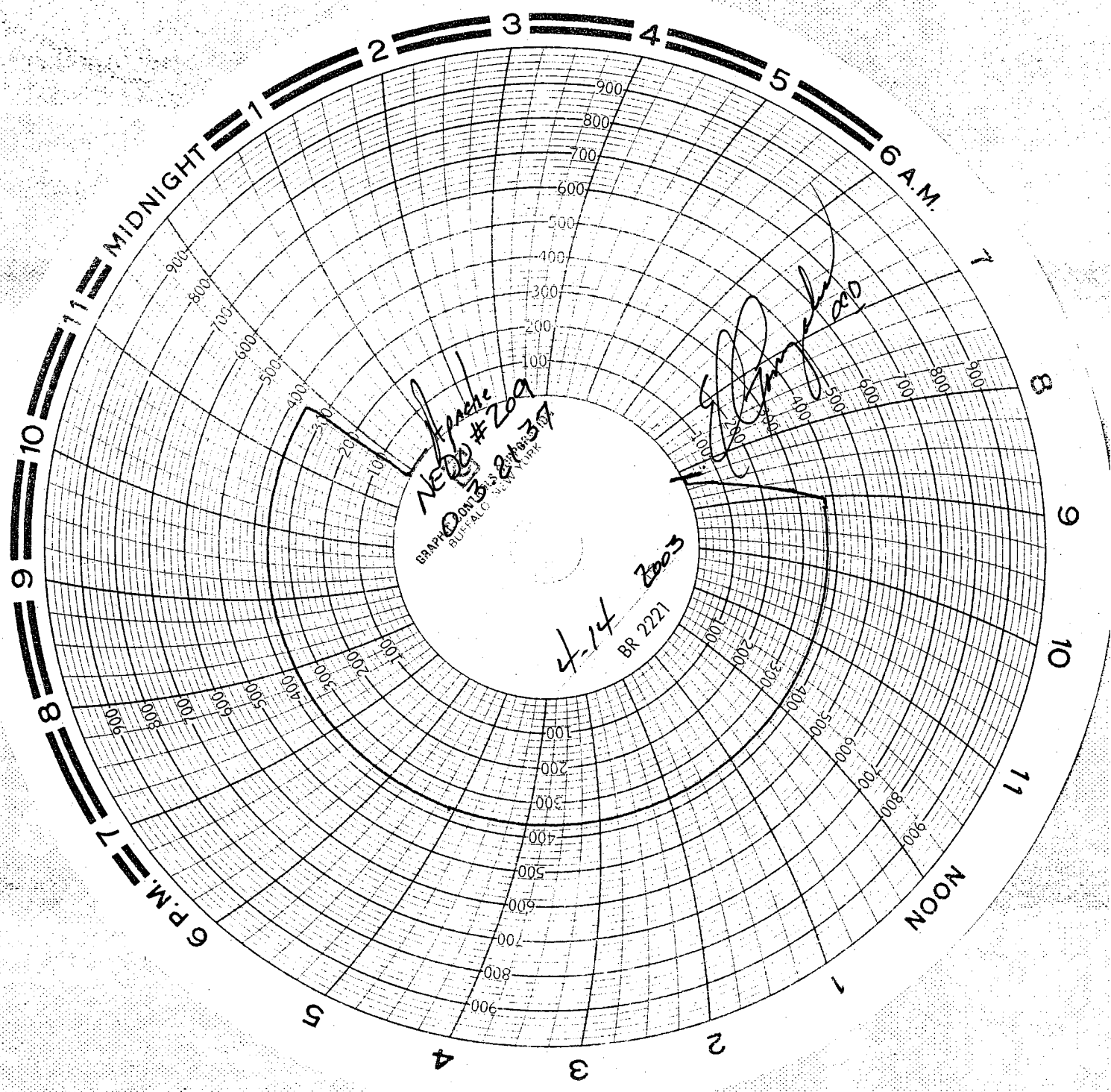
Date

Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side





NEQ #209
0032131
GRAPHICONTROL
BUFFALO, NEW YORK

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BR 221

K. P. H. C.