Submit 3 Copies to Appropriate Dist. Office

DISTRICT II

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Joh	n H. Hendrix Corporati	on	Lease Cossatot C		Well No.
Location of Well	Unit Sec.	Twp 22	Rge 37 Method of Prod.	County Lea Prod. Medium	Choke Size
	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Flow, Art Lift	(Tog. or Csg)	
Upper Compl	Brunson Drk. Abo. So.	0i1	Flow	Csg	24/64
Lower Compl	Wantz Granite Wash	0i1	Pump	Tbg	Open

FLOW TEST N	IO. 1		
Both zones shut-in at (hour, date): 6:00 AM 3-15-03		Upper	Lower
Well opened at (hour, date): 12:00 PM 3/15/03		Completion	Completion
Indicate by (X) the zone producing		X	
Pressure at beginning of test	•••••	140	40
Stabilized? (Yes or No)		<u>yes</u>	yes
Maximum pressure during test		1.40	50
Minimum pressure during test			40
Pressure at conclusion of test			50
		2.2	10
Pressure change during test (Maximum minus Minimum)		• <u>-</u>	Increase
Was pressure change an increase or a decrease?	Total Time On	l ·	
Well closed at (hour, date): 6:00 PM 3/15/03 Oil Production Gas Production	Production	6 hours	40.000
During Test: 0 bbls; Grav During Test 40		MCF; GOR	40,000
Remarks No evidence of communication	10.0		
Well opened at (hour, date): 6:00 AM 3/16/03	Upper Completion	Lower Completion	
Indicate by (X) the zone producing	•••••		X
Pressure at beginning of test	• • • • • • • • • • • • • • • • • • • •	220	60
Stabilized? (Yes or No)		yes	yes
Maximum pressure during test	272829	260	60
Maximum pressure during test. Minimum pressure during test. Pressure at conclusion of test.	A 3037	220	30
Pressure at conclusion of test.	APR 2009	260	30
Pressure change during test (Maximum minus Minimum)	LUL YED	40	30
Was pressure change an increase or a decrease?	0.000	Increase	Decrease
Ŷot	al time on 100	hours	
Well closed at (hour, date) 12:00 PM 3/16/03 Production Oil production Gas Production During Test: 2 bbls; Grav. 42; During Test 1		MCF; GOR500	
Remarks No evidence of communication			
OPERATOR CERTIFICATE OF COMPLIANCE			
I hereby certify that the information contained herein is true	OILCC	NSERVATION [DIVISION

and completed to the best of my knowledge

Hendrix Corporation John H.

Operator

Marvin Burrows - Production Supt.

Printed Name

Tille

4/25/03

394-2649

Date Telephone No. MAY 0 1 2003

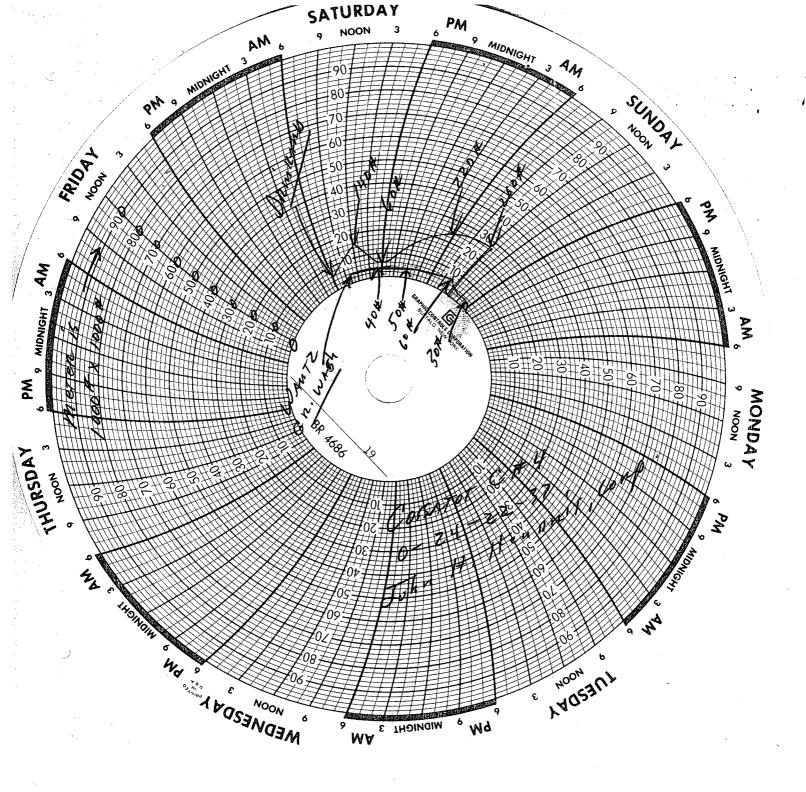
Date Approved _

Title.

ORIGINAL SIGNED BY By.

GARY W. WINK

OC FIELD REPRESENTATIVE II/STAFF MANAGER



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