

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator John H. Hendrix Corporation				Lease Cossatot C		Well No. 4	
Location of Well	Unit O	Sec. 24	Twp 22	Rge 37	County Lea		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	Brunson Drk. Abo. So.		Oil	Flow	Csg	24/64	
Lower Compl	Wantz Granite Wash		Oil	Pump	Tbg	Open	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 3-15-03

Well opened at (hour, date): 12:00 PM 3/15/03

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	140	40
Stabilized? (Yes or No).....	yes	yes
Maximum pressure during test.....	140	50
Minimum pressure during test.....	60	40
Pressure at conclusion of test.....	60	50
Pressure change during test (Maximum minus Minimum).....	80	10
Was pressure change an increase or a decrease?.....	Decrease	Increase
Well closed at (hour, date): <u>6:00 PM 3/15/03</u>	Total Time On Production <u>6</u> hours	
Oil Production During Test: <u>0</u> bbls; Grav. <u>-</u>	Gas Production During Test <u>40</u> MCF; GOR <u>40,000</u>	

Remarks No evidence of communication

FLOW TEST NO. 2

Well opened at (hour, date): 6:00 AM 3/16/03

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	220	60
Stabilized? (Yes or No).....	yes	yes
Maximum pressure during test.....	260	60
Minimum pressure during test.....	220	30
Pressure at conclusion of test.....	260	30
Pressure change during test (Maximum minus Minimum).....	40	30
Was pressure change an increase or a decrease?.....	Increase	Decrease
Well closed at (hour, date): <u>12:00 PM 3/16/03</u>	Total time on Production <u>6</u> hours	
Oil production During Test: <u>2</u> bbls; Grav. <u>42</u>	Gas Production During Test <u>1</u> MCF; GOR <u>500</u>	

Remarks No evidence of communication

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

John H. Hendrix Corporation

Operator

Signature

Marvin Burrows - Production Supt.

Printed Name

Title

4/25/03

394-2649

Date

Telephone No.

OIL CONSERVATION DIVISION

MAY 01 2003

Date Approved

By ORIGINAL SIGNED BY

GARY W. WINK

OC FIELD REPRESENTATIVE II/STAFF MANAGER

Title

