Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.	
District II 1301 W. Grand Avenue, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-26964 5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE Z	FEE
District IV Santa Fe, NM 8/505		6. State Oil & Gas		
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-2109	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other			7. Lease Name or U SEAY	Init Agreement Name:
2. Name of Operator Manzano Oil Corporation			8. Well No.	
3. Address of Operator P.O. Box 2107, Roswell, NM 88202-2107			Pool name or Wildcat     Hightower Upper Penn East	
4. Well Location				
Unit Letter J : 19	980 feet from the South	line and19	20 feet from t	he East line
Section 30	Township 12S Ra	inge 34E	NMPM Lea C	County
10. Elevation (Show whether DR, RKB, RT, GR, etc.) RKB				
	propriate Box to Indicate N	•	-	
NOTICE OF INT PERFORM REMEDIAL WORK	ENTION TO: PLUG AND ABANDON	REMEDIAL WOR	SEQUENT REPO	ORT OF: ALTERING CASING
TEMPORARILY ABANDON				PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A CEMENT JOB	ND	
OTHER:		OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  4/15/03 - Abandon perfs 9897' - 9947', set CIBP@ 9860', Top w/4 sx "H" 1.32 ft3/sx/14.8 ppg, TOC - 9625 4/16/03 - Perf wolfcamp formation w/2 spf 9590' - 9596' 6' 13 shots; 9609' - 9615' 6' 13 shots 4/17/03 - Acidize perforations w/4000 gals 15% HCI 4/21/03 - Wolfcamp formation determined non-productive 4/22/03 - Abandon well, set CIBP@ 9550', top w/4 sx "H" 1.32 ft3/sx/14.8 ppg, TOC 9515' Set CIBP@ 6550' - Top w/4 sx "H" 1.32 ft3 sx/14.8 ppg - TOC 6515' Perf @ 4244' 2 holes - Set CICR @ 4167' - Squeeze w/25 sx "C" + 2% Cacl/top 218 w/5 sx "C" + 61				
2% CaCl - TOC 4125'  Set cement plug 2012' - 1865' - 15 sx "C" Neat 1.32 ft3/sx/14.8 ppg  Set cement plug 404' - 292' (Tagged) - 15 sx "C" Neat 1.32 ft3/sx/14.8 ppg  Set surface plug 62' - 0' - 10 sx "C" Neat 1.32 ft3/sx/14.8 ppg/Cemed pirculateds to plugging of the Well Bore				
Set surface plug 62' - 0' - 10 sx "C" Neat 1.32 ft3/sx/14.8 ppg/Cemera pinswate as to plugging of the Well Bore				
			Liability under bo	ond is retained until
			surface restoration	n is completed.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE	TITLE	Engineer		DATE_4/28/03
Type or print name OC FIELD DEPRESENTATIVE IL/STAFE Telephone No. (505) 623-1996				
(This space for State use)				
APPPROVED BY Law Conditions of approval, if any:	M. Wink TITLE			DAT <u>₩AY 0 1 200</u> 3

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