

Oil Cons.  
N.M. DIV-Dist. 2  
DEPARTMENT OF THE INTERIOR 1301 W. Grand Avenue  
BUREAU OF LAND MANAGEMENT Artesia, NM 88210FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Saga Petroleum LLC

## 3a. Address

415 W. Wall, Suite 1900, Midland, TX 79701

## 3b. Phone No. (include area code)

(432)684-4293

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL  
Sec. 24 (C) T8S, R37E

## 5. Lease Serial No.

NMNM044216C

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

Bluitt 24 "C" Federal #3

## 9. API Well No.

30-041-00221

## 10. Field and Pool, or Exploratory Area

Bluitt San Andres Assoc

## 11. County or Parish, State

Roosevelt  
NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3-21-03 thru 3-31-03 RIH w/swab, IFL 2800', Plug @ 3000', push to 3200', prep to put wtr in tbg PU & RIH w/3-7/8" bit, tag up @ 4610', drl w/tongs to 4616', POOH w/tbg & ND BOP, dig out WH, ck csg size 4-1/2". RIH w/3-7/8" bit & tbg. PBTD 4720', perfs 4618'-4674' RU swivel, break circ, clean out rubber, scale & frac sd from 4612'-4720', circ clean. LD swivel, POOH w/tbg, LD bit, PU SN, TIH w/SN to 4675', RU Cudd, spot 1000 gal 15% NEFE Dble inhibited acid across perfs. RD Cudd, RU & RIH w/swab, IFL 800', rec 32 bbls, part sandline & POOH w/tbg, rec sandline & swab tools RIH w/SN & tbg to 4710', RU & RIH w/swab, IFL 2400', rec 64 bbls, FFL 4200' - good gas blow between runs, CP 10 psi, leave well dwn sales line FTP 40 psi, CP 65 psi, RU & RIH w/swab, IFL 3700', swab back 39 bbls, FFL 4600', good gas between runs, put well dwn sales w/TP 35 & CP 60 psi. FTP 40 psi, CP 40 psi, drop SV, load & test tbg, tbg will not hold, POOH, 2 holes, RIH w/tbg, RU & RIH w/swab, IFL 3400', rec 45 bbls, FFL SN, leave well to sales. FTP 45 psi, CP 410 psi, RU & RIH w/swab, IFL 2500' sct to SN, make 1-run to SN, kick well off, flow to sales, well died, POOH w/tbg to 4595', ND BOP, NUWH, make 1 more swab run, rec 4 BW, leave well to sales FTP 40 psi, CP 380 psi, RU & RIH w/swab, FI 2400' sct to SN, make 1-run to SN, kick well off, flow to frac tank, resume swab'g, rec 10 BW, RDSU, install 1/4" SS-Capillary string to prevent salt blocks from forming in tbg.

4-15 Flw'd 37 w/FTP 40 psi &amp; CP 250

4-16 Flw'd 49 MCF w/FTP 40 psi &amp; CP 260

4-17 Flw'd 54 MCF &amp; 3 BW w/FTP 40 psi &amp; CP 240

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Bonnie Husband

Signature

Title

Production Analyst

Date

04/17/2003

ACCEPTED FOR RECORD

APR 28 2003

ARMANDO A. LOPEZ  
PETROLEUM ENGINEER 12

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

GWW