

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-041-10145
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-8948
7. Lease Name or Unit Agreement Name: Todd Lwr SA Unit Sec. 31
8. Well No. 5
9. Pool name or Wildcat Todd Lower SA Assoc.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other WIW -

2. Name of Operator
Saga Petroleum, LLC.

3. Address of Operator
415 W. Wall - Suite 1900 - Midland, TX 79701

4. Well Location
Unit Letter E : 1980 feet from the North line and 611 feet from the West line
Section 31 Township 7S Range 36E NMPM County Roosevelt

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐ Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed. ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

4-3-2003 - Moved in and rigged up pulling unit and plugging equipment. Nippled down wellhead and nipped up BOP. Rigged up tubing equipment and floor. Loaded backside with water. Established injection rate through tubing. Squeezed with 50 sacks Class C Neat cement to 4100'. WOC. Shut well in for night.

4-4-2003 - Did not pressure up. Squeezed with 50 sacks Class C Neat cement at 500 psi to 4100'. WOC 4 hours. Cement still too soft to get pressure test. Shut well in for night.

4-5-2003 - Did not pressure test. Squeezed with 50 sacks Class C Neat cement to 4100'. WOC 5 hours. Did not pressure test. Re-squeezed with 50 sacks Class C Neat cement at 750 psi. WOC. Shut well in for night.

4-8-2003 - Did not pressure test. Squeezed with 60 sacks Class C Neat cement with 2% CaCl₂ to 4100'. WOC 5 hours. Rigged up cement unit. Losing 200 psi in a minute. Cement still too soft. Shut well in for night.

4-9-2003 - Pressure tested to 500 psi for 15 minutes, held good. Freepoint 2-3/8" tubing. Shows free at 1940'. Rigged up wireline. RIH with tubing cutter and cut tubing at 1937'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Agent for BCM & Associates DATE April 18, 2003

Type or print name Rusty Klein

Telephone No. 505-748-2159

(This space for State use)

APPROVED BY Larry W. Wink

TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 01 2003

Conditions of approval, if any:

SAGA PETROLEUM, LLC.
Todd Lwr SA Unit Sec. 31
Section 31-T7S-R36E
Roosevelt County, New Mexico

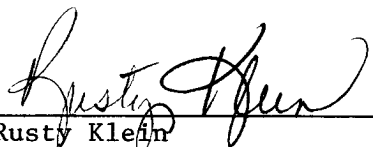
SUNDRY NOTICE CONTINUED:

POOH & rigged down wireline. Spotted 25 sacks Class C Neat cement from 1937-1575'. POOH with 6 joints of 2-3/8" tubing. WOC 4 hours. RIH with tubing - did not tag. Spotted 25 sacks Class C Neat cement from 1937-1575'. POOH. WOC. Shut well in for night.

4-10-2003 - RIH with tubing and tagged cement at 1713'. Pulled up. Circulated hole with plugging mud. POOH with tubing. Rigged down tubing equipment. Nippled down BOP and wellhead. Rigged up 4-1/2" pull sub. Stretched casing - shows not to be free. Rigged down pull sub. Nippled up wellhead and BOP. Rigged up tubing equipment. Rigged up wireline. RIH and perforated 4-1/2" casing at 1000'. POOH and rigged down wireline. RIH with packer and tubing and set packer at 703'. Squeezed with 45 sacks Class C Neat cement at 1000 psi from 1000-900'. WOC. Shut well in for night.

4-11-2003 - Rigged up wireline. RIH and tagged cement at 876'. POOH and rigged down wireline. POOH with packer and tubing. Rigged up wireline. RIH and perforated 4-1/2" casing at 331'. POOH & rigged down wireline. RIH with packer and tubing and set packer at 95'. Squeezed with 45 sacks Class C Neat cement at 750 psi from 331-231'. WOC 4 hours. Rigged up wireline. RIH and tagged cement at 227'. POOH & rigged down wireline. POOH with packer and tubing. Rigged down tubing equipment. Nippled down BOP. RIH with tubing to 60'. Circulated 5 sacks Class C Neat cement from 60' to surface. Shut well in for night.

4-12-2003 - Hole stayed full. Rigged down pulling unit and plugging equipment. Cleaned location. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed April 11, 2003.



Rusty Klein
Agent for BCM & Associates
April 18, 2003