

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-041-10209
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-10047
7. Lease Name or Unit Agreement Name: Todd Lwr SA Unit Sec. 36
8. Well No. 10
9. Pool name or Wildcat Todd Lower SA Assoc.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other WIW -

2. Name of Operator
Saga Petroleum, LLC.

3. Address of Operator
415 W. Wall - Suite 1900 - Midland, TX 79701

4. Well Location

Unit Letter J : 2110 feet from the South line and 1980 feet from the East line
Section 36 Township 7S Range 35E NMMP County Roosevelt

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4158' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐ Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed.

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4-5-7-2003 - Moved in and rigged up pulling unit and plugging equipment. Nippled down wellhead and nipped up BOP. Rigged up tubing equipment and floor. Rigged up wireline. RIH with wireline set CIBP and set CIBP at 4230'. POOH and rigged down wireline. Shut well in for weekend.

4-8-2003 - RIH open ended to 4230'. Circulated hole with plugging mud. Capped CIBP with 5 sacks of Class C Neat cement from 4230-4158'. Pulled up hole to 2038'. Spotted 25 sacks Class C Neat cement from 2038-1676'. POOH. Shut well in for night.

4-9-2003 - Rigged down tubing equipment. Nippled down BOP and wellhead. Rigged up 4-1/2" pull sub. Frepointed 4-1/2" casing - shows not to be free. Rigged down pull sub. Nippled up wellhead and BOP. Rigged up tubing equipment. Rigged up wireline. RIH and perforated 4-1/2" casing at 1000'. POOH & rigged down wireline. RIH with packer and tubing and set packer at 677'. Pressured up to 1500 psi. POOH with packer. RIH open ended to 1063'. Spotted 25 sacks Class C Neat cement from 1063-701'. POOH. WOC. Shut well in for night.

4-10-2003 - RIH with tubing - did not tag. Spotted 25 sacks Class C Neat cement from 1063-701'. POOH. WOC 4 hours. RIH with tubing and tagged cement at 784'. POOH with

I hereby certify that the information above is true and complete to the best of my knowledge and belief. CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Agent for BCM & Assoc. DATE April 18, 2003

Type or print name Rusty Klein

Telephone No. 505-748-2159

(This space for State use)

APPROVED BY Larry W. Wink

FIELD REPRESENTATIVE II/STAFF MANAGER

MAY 01 2003

DATE

Conditions of approval, if any:

SAGA PETROLEUM, LLC.
Todd Lwr SA Unit Sec. 36 #10
Section 36-T7S-R35E
Roosevelt County, New Mexico

SUNDRY NOTICE CONTINUED:

tubing. Rigged up wireline. RIH and perforated 4-1/2" casing at 354'. POOH & rigged down wireline. Shut well in for night.

4-11-2003 - Squeezed with 45 sacks Class C Neat cement from 354-254' at 1000 psi. WOC 4 hours. Rigged up wireline. RIH and tagged cement at 236'. POOH & rigged down wireline. POOH with packer and tubing. Rigged down tubing equipment. Nippled down BOP. RIH with tubing to 60'. Circulated 5 sacks Class C Neat cement from 60' to surface. POOH. Shut well in for night.

4-12-2003 - Hole stayed full. Rigged down pulling unit and plugging equipment. Cleaned location. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed April 11, 2003.



Rusty Klein
Agent for BCM & Associates
April 18, 2003

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.