

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

Form 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NM-016663
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. H.E. ROELOFS NCT3 #2
9. API Well No. 30-041-20390
10. Field and Pool, or Exploratory Area TODD WOLF CAMP
11. County or Parish, State ROOSEVELT CO., NEW MEXICO

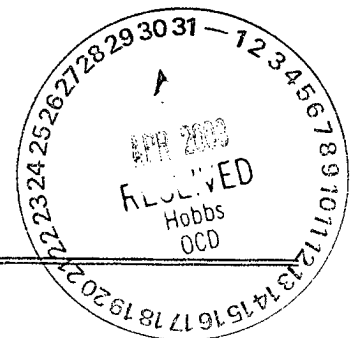
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator GRUY PETROLEUM MANAGEMENT COMPANY	
3a. Address P.O. BOX 140907 IRVING, TX 75014-0907	3b. Phone No. (include area code) 972.401.0752
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 825' FEL & 1815' FNL UNIT H, SEC. 27, TWP. 7S, RGE. 35E	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

GRUY PETROLEUM MANAGEMENT CO. REQUESTS APPROVAL TO PLUG AND ABANDON THE WELL PER BLM SPECIFICATIONS AS PER THE ATTACHED PROCEDURE. IF YOU HAVE ANY QUESTIONS PLEASE CONTACT DAVID EYLER @ 915.687.3033.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DAVID A. EYLER

Title AGENT

Signature

Date 04/15/03

Approved by

Title PE

Date 4/25/03

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office RFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

GW

Gruy Petroleum Management Company
H.E. Roelofs NCT3 #2
A.P.I. #: 30-041-20390
Lease Serial #: NM-016663
Field: Todd Wolfcamp
Location: SE/4, NE/4 Sec. 27, Twp. 7S, Rge. 35E
Roosevelt County, New Mexico

Completion Date: 09/1974

Total Depth: 7,750' P.B.T.D.: 7,750'

Casing Data: 13-3/8" 48# @ 350' w/ 550 sxs. – Cement circulated to surface.
8-5/8" 24# & 32# @ 3478' w/ 1100 sxs. – TOC = 450' (Temp. Survey)
5-1/2" 15.5# & 17# Liner @ 3296'-7750' w/ 1700 sxs. – TOC = 3296'

Tubing Data: 2-7/8" J-55 @ 7525'

Rod Data: None

Open Perfs: 7588'-7614'

Remarks: Bad casing @ 5907' – Attempt to pull tubing 10/2001; Ran freepoint w/
following results: Collar @ 5863' showed 100% free.
Collar @ 5895' showed 80% free.
Joint @ 5915' showed 100% stuck.
Collar @ 5925' showed 100% stuck.

PXA PROCEDURE

- 1) MIRU work rig & PXA equipment.
- 2) ND tree & NU BOP's; RUWL & tubing cutter & RIH & cut 2-7/8" tubing @ 5863'; POOH & RDWL; POOH standing back 2-7/8" tbg.
- 3) PU 5-1/2" CIBP & RIH w/ CIBP & tbg. to 5850'; Set CBIP @ 5850'; Circ. well w/ pxa mud & mix & pump a 15 sx. class "C" cmt. plug on top of CIBP.
- 4) POOH laying down tbg. to 3530'; Mix & pump a 60 sx. class "C" cmt. plug @ 3245'-3530'; POOH w/ tbg. & WOC; RIH w/ tbg. & tag top of cmt. plug.
- 5) POOH laying down tbg. to 2000'; Mix & pump a 50 sx. class "C" cmt. plug @ 1900'-2000'; POOH w/ tbg.; RUWL & perf. Gun & RIH & perf. Sqz. holes @ 400'; POOH & RDWL; Mix & sqz. a 100 sx. class "C" cmt. plug @ 300'-400'.
- 6) RIH w/ tubing to 50' & mix & pump a 25 sx. cmt. surf. plug @ 3'-50'. FOOH w/ tubing.
- 7) Dig out and cut off well head 3' B.G.L.; Weld steel plate on top of casings & set dry hole marker.
- 8) RDMO rig and PXA equipment. Clean location.

UPDATE 03/07/03

[illegible]