

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Saga Petroleum LLC

## 3a. Address

415 W. Wall, Suite 1900, Midland, TX 79701

## 3b. Phone No. (include area code)

(432)684-4293

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL  
Sec. 13 (O) T8S, R37E

## 5. Lease Serial No.

NMNM044216

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

Bluitt 13 "O" Federal #15

## 9. API Well No.

30-041-20437

## 10. Field and Pool, or Exploratory Area

Bluitt San Andres Assoc

## 11. County or Parish, State

Roosevelt  
NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Clean out</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3-6 thru 3-14-03 NDWH, NU BOP, release pkr, TOOH w/tbg & pkr, btm jt & pkr full of salt, PU & RIH w/3-7/8" bit & 4-1/2" csg scraper, tag up @ 4572' (7' perfs covered w/cmt?) POOH w/tbg Perfs 4527'-4579' 14 holes - TIH w/tbg, land, ND BOP, NUWH, RU & RIH w/swab, IFL 3300', swab back very heavy iron sludge, rec 14 bbls. FFL 3600', put well to sales w/FTP 40 psi, 200 psi CP spot rate 100 MCF. 147 (4516') 2-3/8" 4.6# J55 EOT @ 4517', 2-3/8" SN-NDWH, NU BOP, POOH w/tbg, drop SV, load & test tbg to 1000 psi every row, no failues. RU swab, RIH & fish SV. Circ well w/200 BFW w/soap. Well did not circ. RU & RIH w/swab, IFL 1600' swab back 15 bbls. FFL 3500' -Well op to test tank, TP 0, CP 375 psi, RU & RIH w/swab, IFL 3500', swab well to frac tank, rec 47 bbls total fluid, FFL 3000' CP 325 psi, put well to sales -Switch well from sales to test tank RIH w/swab, IFL 1500' sct. Swab back 17 bbls. Pump 1000 gal 15% NEFE Dbl Inhibited acid dwn tbg, flush w/17 bbls FW. Wait 30 mins. RIH w/swab, IFL 3400', swab bk 33 bbls acid wtr. Well attempting to kick off between swab runs, FFL 3300'. Rec total 50 bbls. Put to sales. 147 (4516') 2-3/8" 4.6# J55 EOT @ 4517', 2-3/8" - Switch well f/sales to test tank, RU & RIH w/swab, IFL 1600' sct, swab 27 bbls FFL 4300'-good blow between runs, fluid much cleaner - FTP 30 psi, CP 350 psi, well dead, switch well f/sales to test tank, RU & RIH w/swab, IFL 3600', make 1-swab run, kick well off, flow to test tank until dead, rec 5 BW, LD 2 jts, ND BOP, NUWH, RU & RIH w/1/4" SS capillary string, switch well to sales w/TP @ 270 psi, CP 350, full op choke. Well averaged flw/g 73 MCFGPD the first part of March 2003

4-11 Flw'd 114 MCF w/FTP 60 psi & CP 100 psi

4-17 Flw'd 112 MCF w/FTP 55 psi & CP 100

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Bonnie Husband

Signature

Title

Production Analyst

Date

04/17/2003

ACCEPTED FOR RECORD

APR 22 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

ARMANDO LOPEZ  
PETROLEUM ENGINEER

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

GWW