

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOil Cons.
N.M. Div-Dist. 2

301 W. Grand Avenue

Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

Lease Serial No.

NMLC068124

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other Plug & Abandon

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th St. - Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL of Section 22-T7S-R35E
Unit G, SWNE

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

L. Harris Federal #2

9. API Well No.

30-041-20474

10. Field and Pool, or Exploratory Area

Todd Wolfcamp

11. County or Parish, State

Roosevelt Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3-22-24-2003 - Moved in pulling unit and plugging equipment.

3-25-2003 - Rigged up pulling unit. Nippled down wellhead and nipped up BOP. Rigged up tubing equipment and floor. Shut down for night.

3-26-2003 - POOH with 2-7/8" tubing. RIH open ended to 6090'. Shut well in for night.

3-27-2003 - Rigged up wireline. RIH thru tubing and tagged CIBP with 35' of cement on top at 7555'. POOH and rigged down wireline. Circulated hole with plugging mud. Spotted 25 sacks Class C Neat cement from 6090-5849'. Pulled up hole to 4603'.

Spotted 25 sacks Class C Neat cement from 4603-4362'. POOH. WOC 4 hours. RIH with tubing and tagged cement at 4387'. POOH with tubing. Shut well in for night.

3-28-2003 - Rigged up wireline. RIH and perforated 5-1/2" casing at 1985'. POOH and rigged down wireline. RIH with packer and tubing to 1681'. Pressured up to 1000 psi. POOH with packer. RIH open ended to 2051'. Spotted 25 sacks Class C Neat cement from 2051-1810'. POOH. WOC 4 hours. RIH with tubing and tagged cement at 1831'. POOH with tubing. Rigged up wireline. RIH and perforated 5-1/2" casing at 1831'.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DONNA CLACK

CONTINUED ON NEXT PAGE:

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Donna Clack

Date APRIL 8, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Arnold A. Hope

Title

PE

Date

4/28/03

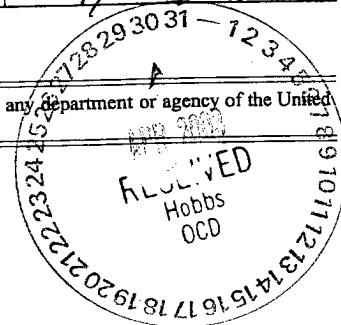
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW



YATES PETROLEUM CORPORATION
L. Harris Federal #2
Section 22-T7S-R35E
Roosevelt County, New Mexico

SUNDRY NOTICE CONTINUED:

434'. POOH and rigged down wireline. RIH with packer and tubing and set packer at 126'. Squeezed with 50 sacks Class C Neat cement from 434-334'. WOC. Shut well in for night.

3-29-31-3003 - POOH with packer and tubing. RIH open ended - did not tag. POOH with tubing. RIH with packer and tubing and set packer at 126'. Squeezed with 50 sacks Class C Neat cement from 434-334'. WOC 4 hours. POOH with packer and tubing. RIH with tubing - did not tag. POOH. RIH with packer and tubing and set packer at 126'. Squeezed with 50 sacks Class C Neat cement from 434-334'. WOC. Shut well in for night.

4-1-2003 - RIH with tubing and tagged cement at 447'. POOH. RIH with packer and tubing and set packer at 126'. Squeezed with 50 sacks Class C Neat cement from 434-334'. WOC 4 hours. POOH with packer and tubing. RIH with tubing and tagged at 434'. POOH with tubing. RIH with packer and tubing and set packer at 126'. Squeezed with 50 sacks Class C Neat cement with LCM from 434-334'. WOC. Shut well in for night.

4-2-2003 - POOH with packer. RIH open ended and tagged cement at 307'. POOH with tubing. Rigged up wireline. RIH and perforated 5-1/2" casing at 60'. POOH and rigged down wireline. Circulated 50 sacks Class C Neat cement down 5-1/2" casing and up through 8-5/8" casing. WOC. Shut well in for night.

4-3-2003 - Topped off well with 5 sacks Class C Neat cement. Stayed full. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker.
PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed April 2, 2003.

Donna Clack

4/2/03